NUMBER OF CEITES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFICE	NEW MEXICO OIL CONSERVATION CON SION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							FORM C-110 (Rev. 7-60)		
OPERATOR		FILE THE O	RIGINAL	AND 4 C	OPIES WI	<u>гн тн</u>	E APPROPRIATE OFFICE			
Company or Operator	LEONARD N	ICHOLS	CHOLS				Lease A.C. TATLOR	J	Well No.	
Unit Letter	ownship <b>17</b> Range <b>82</b>					County IRA				
Pool MALJ.			. <u></u>				Kind of Lease (State, Fed, Fed, Fed, Fed, Fed, Fed, Fed, Fe	ee)	<u>.</u>	
If well produces oil or condensate Unit Letter give location of tanks					Section Township Range					
Authorized transporter of		densate []			Address (	give ad	dress to which approved copy	of this for	m is to be sent)	
		Is Gas A	-tually C	onnecte	1		TEXAS			
Authorized transporter o	of casing head ga		Date necte	Con-	-+		dress to which approved copy	of this for	m is to be sent)	
	Change in Tran Oil	REASC	e) Gas		Change i Other (a:	n Owne	ership [			
Remarks							<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
The undersigned cert	ifies that the F	lules and Regula	tions of th	ne Oil Co	onservation	1 Comn	nission have been complied	d with.	· · · · · · · · · · · · · · · · ·	
	Executed 1	his the	day of _	4.4.1	1965		, 19			
OIL	CONSERVATI	ON COMMISSION	4		By		TCHEON Q.L. J. I.	.AT	L. r	
Approved by					Title			e cul		
Iffile					Company		) HIGROLE			
Date				<u> </u>	Address					

FILE U.S.G.S.							COMMISS	ION	FORM C-103
LAND OFFICE (Rev 3-55								(Rev 3-55)	
PRORATION OFF	GAS FICE	(Subi	mit to approp					-	FD
Name of Comp					dress			•.	with B Ry 3
T	LECRURD	FICHOLS	1		MALJ	MAR, TR	HELICO		
Lease			Well No.	Unit Lett	ter Section	Township		Rang	ge
Date Work Pe	rformed	Pool			<b></b>	County		L	
	****	MALJAN				LEA			
Beginnin	g Drilling Opera		IS A REPORT			· · · · · · · · · · · · · · · · · · ·	Explain):		
Plugging	_			100		Explain):			
		, nature and quantity							
Virnessed by	<u>A</u> ()	A 4	Posician		1	Composition	1		
Witnessed by	t. l. mcs	letohur	Position	mpt			unas	K.	Ticholo
Witnessed by	t. L. Mcs	FILL IN BE	LOW FOR R	REMEDIAL INAL WELT	WORK RE		the second s	×J.	tickels
Ø	t. l. mcs		LOW FOR R	INAL WELI	WORK RE		NLY		mpletion Date
DF Elev.	T 1		LOW FOR R	INAL WELI D	WORK RE	Producing	NLY ; Interval		
D F Elev. Jubing Diamet	T I	D	LOW FOR R	INAL WELI D	L WORK RE L DATA	Producing	NLY ; Interval	Co	
) F Elev. Jubing Diamet	T I er erval(s)	D	LOW FOR R	INAL WELF	L WORK RE L DATA	Producing	NLY ; Interval	Co	
) F Elev. Jubing Diamet	T I er erval(s)	D	LOW FOR R ORIGI PBTI	Oil S Produ	L WORK RE L DATA String Diame	Producing	NLY ; Interval	Co	
) F Elev. Subing Diamet Perforated Inte Open Hole Inte	T I rer erval(s) Date of	D Tubing Depth Oil Productio	LOW FOR R ORIG PBTI PBTI	Oil S Oil S Production	L WORK RE L DATA String Diame ucing Forma	Producing	NLY ; Interval Oil St GO)	ring Dep	th
D F Elev. Fubing Diamet	T I rer erval(s)	D Tubing Depth	LOW FOR R ORIG PBTI PBTI	Oil S Oil S Produ TS OF WO	L WORK RE L DATA String Diame ucing Forma RKOVER Water P	Producing Producing atter	NLY ; Interval Oil St	ring Dep	
D F Elev. Fubing Diamet Perforated Inte Open Hole Inte Test Before	T I rer erval(s) Date of	D Tubing Depth Oil Productio	LOW FOR R ORIG PBTI PBTI	Oil S Oil S Production	L WORK RE L DATA String Diame ucing Forma RKOVER Water P	Producing ter ntion(s)	NLY ; Interval Oil St GO)	ring Dep	th Gas Well Potentia
D F Elev. Fubing Diamet Perforated Inte Den Hole Inte Test Before Workover After	T I er erval(s) Date of Test	D Tubing Depth Oil Productio	LOW FOR R ORIGI PBTI PBTI RESUL	Oil S Oil S Production C F P D	L WORK RE L DATA String Diame ucing Forma RKOVER Water P B	Producing Producing tter ution(s) Production PD	S Interval Oil St Oil St GO Cubic fee	Co ring Dep R t/Bbl	th Gas Well Potentia
D F Elev. Cubing Diamet Perforated Inte Perforated Int	T I er erval(s) Date of Test	D Tubing Depth Oil Productio BPD	LOW FOR R ORIGI PBTI PBTI RESUL	Oil S Oil S Production C F P D	L WORK RE L DATA String Diame ucing Forma RKOVER Water P B Water P B Hereby certify the best of	Producing Producing ter ation(s) Production PD y that the in my knowled	NLY is Interval Oil St GO Cubic fee Information ginge.	Co ring Dep R t/Bbl	Gas Well Potentia MCFPD e is true and comple
D F Elev. Fubing Diamet Perforated Inte Perforated Inte Den Hole Inte Test Before Workover After Workover	T I er erval(s) Date of Test	D Tubing Depth Oil Productio BPD	LOW FOR R ORIGI PBTI PBTI RESUL	INAL WELD Oil S Production CFPD	L WORK RE L DATA String Diame ucing Forma RKOVER Water P B Water P B hereby certify the best of the ne	Producing Producing ter ation(s) Production PD y that the in my knowled	NLY is Interval Oil St GO Cubic fee Information ginge.	Co ring Dep R t/Bbl	th Gas Well Potentia MCFPD
Before Workover After	T I er erval(s) Date of Test	D Tubing Depth Oil Productio BPD	LOW FOR R ORIGI PBTI PBTI	INAL WELD Oil S Production CFPD	L WORK RE L DATA String Diame ucing Forma RKOVER Water P B water P B hereby certif the best of inne	Producing Producing ter ation(s) Production PD y that the in my knowled	NLY Interval Oil St GOI Cubic fee Information gives O.L.M	Co ring Dep R t/Bbl	Gas Well Potentia MCFPD e is true and comple

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FILE	SANTA FC NEW MEXICO   PILE NEW MEXICO						OIL CONSERVATION COMMISSION FORM C-103						
LAND OFFICE TRANSPORTER	01L		(Rev 3-55)							(Rev 3-55)			
PRORATION OFF	GAS												
L	<b>I</b> I	(SUBMIN	r to approp				as per Cui	amission Rul	e 1106	<u> </u>			
Name of Comp				Ac	ddres			MELICO		- 04			
Lease		W	Vell No.	Unit Le	tter	Section	Township		Rang	ze			
Date Work Per	formed	Pool				11	County			<u>38</u>			
	5.18.65	NALJANA					L	<b>A</b>					
Beginnin	g Drilling Operatio		A REPORT ing Test an			ipp <del>r</del> opria		Explain):					
Plugging			nedial Work	u oemene	100	L		Sxpram).					
Witnessed by	D. f. Mcl	ution	Position	n.	· .			winand	n	ichoo			
		FILL IN BEL											
D F Elev.	T D		PBTD	NAL WEL	.i. D/	ATA	Producing	Interval	Co	mpletion Date			
Tubing Diamet		Tubing Depth			Sector	g Diamet							
_					String	g Diamet	er	Oil Strir	ig Depi	th			
Perforated Inte	erval(s)						<u>,,,,,,</u> ,,,						
Open Hole Inte	rval		<u></u>	Pro	ducin	g Forma	tion(s)	<u> </u>					
			RESULT	S OF W	ORK	OVER							
Test	Date of Test	Oil Production B P D		roduction CFPD			roduction PD	GOR Cubic feet/		Gas Well Potential MCFPD			
Before Workover						D.				MCFPD			
After Workover		-											
<u>┝─────</u>	OIL CONSERVA	TION COMMISSION		I to	hereb the	y certify best of n	that the in ny knowledg	formation give ge.	n abov	e is true and complete			
Approved by					Name O.L. HOCHTEREE Q. J. McCutenion								
Tiple	Tield Tiel					Position							
Date				Co	mpan	у •	807						
					LEONARD HICHOLS								