		NEW MEXIC	O OIL C	ONSERVAT	TION C	COMMISSI	ON			FORM C-103 (Rev 3-55)
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Jame of Company Union Oil Company of California			B				ve., Midland, Texas			
case State "A"		W	/ell No. <b>2-20</b>	Unit Letter	Section 28	Township	15-8		Range	3 <b>2-</b> E
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