Submit 5 Copies Appropriate District Office	Energy, M	New Mexico Iatural Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page				
O. Box 1980, Hobbs, NM \$8240	OLC	ONSERV	ATION D	IVISIO	N				
OSTRICT II O. Drawer DD, Ariesia, NM 88210	୍ରଣ	P.O. hta Fe, New I	Box 2088 Mexico 8750	4-2088					
NSTRICT III 000 Rio Brazos Rd., Aziec, NM 874	REGULUIIS	R ALLOW	ABLEAND	UTHORI	ZATION				
Dpenstor	TO TRA	NSPORT O	LAND NA	FURAL GA	Vell /	PI No.			
Xeric Oil & C	Jas Company								
Address P.O. Box 51	1311, Midland	1, TX	79710						
leason(s) for Filing (Check proper bo	22)	Transporter of:	Out	er (Please expla	ам)				
New Well U Recompletion U	oii 🔀	Dry Gas							
Change in Operator	Casinghead Gas	Condennate	<u></u>						
nd address of previous operator I. DESCRIPTION OF WEI	LL AND LEASE					******			
Lease Name	Well No.	Pool Name, Incl	uding Formation			of Lease Enderal or Fee	Lease N		
Mesa Queen Unit Location	3	<u>MeSa ()</u>	ueen Ass	ciated		XXXXXXX	E-845	4	
Unit LetterA		Feet From The	North Lo	and66	<u>0</u> Fe	et From The	East	Line	
Section 16 Tow	nahip 165	Range 32E	, Nî	APM,		Lea	Co	unty	
II. DESIGNATION OF TR	ANSPORTER OF OI	L AND NAT	URAL GAS						
Sun Refining & N	il or Coodea		Address (Giv				rm is lo be seni)		
lame of Authonized Transporter of C	anoghead Gas	or Dry Get		30x 2039			74102 m us lo be seni)		
None-Gas TSTM	Unit Sec.	Twp. Rg	e , ls gas actually	connected?	When				
ve location of tanks	<u> </u>	169 328		`	[/			
this production is commingled with a V. COMPLETION DATA	hat from any other lease or p	iool, give commun	ngling order numb	er:					
Designate Type of Completion	Oni Well	Ges Well	New Well	Workover	Deepen	Plug Back S	Same Res'v Diff	Res'y	
Pale Spudded	Date Compl. Ready to	Prod.	Total Depth		L	P.B.T.D.			
evaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
									•
TUBING, CASINO			AND CEMENTING RECORD						
				DEPTH SET			SACKS CEMENT		
						54	CAS CEMENT		
						54	ICKS CEMENT		
TEST DATA AND REQUE	ST FOR ALLOWAR					34	CAS CEMENT		
TEST DATA AND REQUE WELL (Test must be after	recovery of Iolal volume of	SLE load on and ma	De 12441 10 07 E	Letea lop allow	able for thu	depih or be for			
L WELL (Test must be after 8 Firm New Oil Rua To Taak	EST FOR ALLOWAE recovery of Iolal volume of Date of Tem	JLE load on and mus		Letea lop allow	able for thu p, gas 141, etc	depih or be for			
L WELL (Test must be after 8 Firm New Oil Rua To Taak	recovery of Iolal volume of	3LE load on and mus	De 12441 10 07 E	Letea lop allow	able for thus p. gas lytt, etc	depih or be for			
LWELL (Test must be after s First New Oil Rus To Taok gth of Test	Dele of Tes	BLE load on and mu	Dr 10 wai 10 or e Producing Met Casing Pressure	Letea lop allow	φ, gas (ψι, ει)	depih or be for ;.) Choke Size			
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L WELL (Test must be after s First New Oil Rus To Taak gth of Test ual Prod. During Test .S WELL	Tubing Pressure	3LE load ou ons mu:	De rumai io or e Producing Meu Casing Pressure Water - Bbis	wera iop allow od (Fiow, pur	φ, gas lψ1, ει	depin or be for :.) Choke Size Gui- MCF	full 24 howrs)		
L WELL (Test must be after e First New Oil Rus To Task gith of Test ual Prod. During Test S WELL al Prod. Test + MCF/D	recovery of local volume of Date of Test Tubing Pressure Oil - Bbis.	load ou ans mu:	Dr rumai io or e Producing Meu Casing Pressure Water - Bbis Bbis: Coodensat	werd top allow od (Fiow, pur eMDACF	φ, gas lψ1, ει	depih or be for ;.) Choke Size	full 24 howrs)		
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2 WELL (Test must be after First New Oil Rus To Tack gth of Test all Prod. During Test S WELL al Prod. Test • MCF/D Ig Method (pilol. back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul vision have been complied with and	Tubing Pressure Oil - Bbls. Tubing Pressure Oil - Bbls. Tubing Pressure (Shui-in) CATE OF COMPLI Isuons of the Oil Conservation that the information given given	ANCE	De rouai io or e Producing Met Casing Pressure Water - Bbis Bbis Coodeniai Casing Pressure	eMDACF (Shuin)		Choke Size Gui- MCF Grivily of Cont Choke Size	Adl 24 hows) Gebeale		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 11(4)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be fulled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
All sections Could must be filed for each pool in multiply completed wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells



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