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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Day 6 444
SANTA FE		FOR ALLOWARIE	Form C-104 Supersedes Old C-104 and C-11
FILE	· •		C. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND AND AND HATURAL ANSPORT OIL AND NATURAL III 6 1 23 III	GAS
LAND OFFICE		JUL 5 1 39 FM	00
TRANSPORTER GAS	-		
OPERATOR		Section 1	
PROPATION OFFICE	-		
Operator		**************************************	
TENNELO OIL	COMPANY		·
Box 1031 MID. Reason(s) for filing (Check proper box	LAND, TEXAS	Other (Please explain)	
New Well	Change in Transporter of:	CHANGED FROM	SINCLAIR STATE S SINCLAIR STATE
Recompletion	Oil Dry G	as To CACTU	s Sinclair State
Change in Ownership	Casinghead Gas Conde	ensate EFFECTIVE .	JULY 1, 1966
If change of ownership give name and address of previous owner	CACTUS DRILLING	COMPANY PO DRAL	WER 71 SAN ANGELD, TE
II. DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease
CACTUS SINCLAIR STATE	E.8160, E.8454 2 MES		State, Federal or Fee
Unit Letter A ; 60	60 Feet From The NORTH Lin	ne and 660 Feet From	The <u>EAST</u>
Line of Section 16 To	wnship 16 Range	32 , NMPM,	LEA County
III. DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
		1	
TEXAS - NEW MEXICO Name of Authorized Transporter of Car	singhead Gas 🔂 or Dry Gas 🗌	Address (Give address to which appr	LAND / EVAS oved copy of this form is to be sent)
PHILLIPS PETROLEUR	71	ROOMB2, PHILLIPS BLD	G. ODESSA TEXAS
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen UNKNOWN
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	I		Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>	<u> </u>	<u> </u>
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Caro , Liou 11011 Oat 11mile 10 1 miles		The state of the s	e e regre
Length of Test	Tubing Pressure	Cdsing Pressure	Choke Size
Actual Prod. During Test	Otl-Bble.	Water - Bbls.	Gas-MCF
GAS WELT	1	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI CERTIFICATE OF COURT TANK		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

A.W. LANG

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.