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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS OFFICE O. C. C.

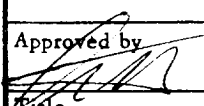
(Submit to appropriate District Office as per Commission Rule 1106)

JAN 3 9 19 AM '64

Name of Company <b>Cactus Drilling Company</b>				Address <b>Box 1826, Hobbs, New Mexico</b>			
Lease	Well No.	Unit Letter	Section	Township	Range		
<b>Sinclair State</b>	<b>2</b>	<b>A</b>	<b>16</b>	<b>16 S</b>	<b>32 E</b>		
Date Work Performed <b>12/17-12/23, 1963</b>	Pool <b>Mesa Queen</b>	County <b>Lea</b>					
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):					
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<input checked="" type="checkbox"/> <b>Workover</b>					

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ringed up, set drillable cement retainer at 3396', squeezed perfos at 3399-3401 w/75 sx cement. Perforated 3391-3393 and tested. Showed gas & water. Set retrievable cement retainer and squeezed perfos 3391-3393. Drilled out cement and retainer to 3456'. Perforated 3406-3410 w/4 shots per ft. Treated w/250 gal reg. acid and swabbed well for test. 24 hrs swabbed 53 bbls oil and 110 bbls water. Ran 2-1/2" tubing, installed pump, rods, and pumping equipt. Pumping well.

Witnessed by <b>R. E. Davis</b>		Position <b>Frod. Supt.</b>		Company <b>Cactus Drilling Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>4337</b>	T D <b>3485</b>	P BTD <b>3469</b>	Producing Interval <b>3399-3401</b>	Completion Date <b>10/15/63</b>		
Tubing Diameter <b>2-3/8" OD</b>	Tubing Depth <b>3419</b>	Oil String Diameter <b>4-1/2"</b>	Oil String Depth <b>3485</b>			
Perforated Interval(s) <b>3399-3401</b>		Producing Formation(s) <b>Queen</b>				
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12/2/63</b>	<b>no</b>		<b>20</b>		<b>2,000</b>
After Workover	<b>12/23/63</b>	<b>53</b>	<b>17</b>	<b>110</b>	<b>320:1</b>	
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name <b>Lee W. Baker</b>			
Title			Position <b>Vice President</b>			
Date			Company <b>Cactus Drilling Company</b>			