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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OCT 21 7 37 AM '63

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-17-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company, Sinclair State, Well No. 12, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 16, T. 16 S., R. 32 E., NMPM., Undesignated Pool
Unit Letter

Lea

County. Date Spudded. 8-28-63

Date Drilling Completed 9-2-63

Please indicate location:

Elevation 4337 DF Total Depth 3485 PBD 3469

Top Oil/Gas Pay 3397 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3399-3401

Open Hole Depth 3485 Depth Casing Shoe 3419

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): none bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,000 MCF/Day; Hours flowed 24

Choke Size 16/64 Method of Testing: pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): stimulated w/ 500 gal reg 15% acid.

Casing Press. 900 Tubing Press. 580 Date first gas run: Waiting on con- naction. Well shut in.

Oil Transporter

Gas Transporter Phillips Petroleum Company, Bx 79, Buckeye, NM

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Cactus Drilling Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title. Production Supt.

Send Communications regarding well to:

Title

Name. Geo. W. Baker

Box 1826. Hobbs. New Mexico

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 FE and FN Lines
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	353	200
4 1/2	3474	125