	<u> </u>		<b></b>				c	(Form C-108)
	┼╍┼╍┼╴	++*	-4	NEW MEX		SERVATION O		. 1
<del> </del>	┟╌┼╼╅╴	┼╌┼╌┼╴	-			New Mexico	OMMISSION	
	╞╌┽╌┽╴	┼╌┼╌┼╴				24 PM '63		
┟╌┥	┝╌┼╌┼╴	┼╌┼╌┼╌				24 FM 63		
					WELL	RECORD		
			Mail to 1	District Office, Oi	Conservation C	ommission, to whic	b Form C-101	was sent no
	AREA 640 A	CREA	later than	twenty days after minimion. Submit	completion of w	ell. Follow instructi	ons in Rules and te Land submit	Regulation
	ATE WELL C	ORRECTLY	CORDARY (perator)			Singlai	r State	
Well No	2	(Company of C	operator)		6 _	(Leese) 16 g	32 .	
Well No			£		T	1.62	R	, NMPM
Well is	660	faat faar	nNo.	Pool,	660		Bast	County.
of Section	16	Icet Iron	f State Land the Oil	line and.		feet from		line
Drilling Co	mmenced		State Land the Oil	and Gas Lease No	0. is	₩ <b>2₩</b>		2
			Compa					
Elevation ab	ove sea level		agaax 432	6.7 G.L.	The in	formation given is	to he kent canf	
			, 19			nonmetion Riven is	to be kept conn	dential until
J. 1 6	21	to#		OIL SANDS OR				
1, Irom.		239	.to	No.	4, from	tı	0	••••
			to					
No. 3, from.	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	to	No.	6, from	to	0	*****
			IMP	ORTANT WATE	E SANDS			
nclude data	on rate of v	vater inflow ar	nd elevation to whic	h water rose in ho	le.			
lo. 1, from.	•••••••••••••••••		to			feet		
lo. 2, from			to			feet		
o. 3, from		••••••	to		•••••••••••••••••••••••••••••••••••••••	feet.		
lo. 4, from			to	•••••••••••••••••••••••••••••••••••••••		feet.		
	WEIGI			CASING BECO	1 1	<u></u>		
SIZE	PER FO	OT US	ED AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURP	
size 8=5/ 4=1/	PER FO			KIND OF	CUT AND PULLED FROM		PURP SUITS	
8-5/	PER FO		ED AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS		
8-5/	PER FO		ED AMOUNT	KIND OF SHOE	CUT AND PULLED FROM			
8-5/	PER FO		ED AMOUNI EW 353 EW 3474	KIND OF SHOE	CUT AND PULLED FROM			
8-5/ L-1/	PER FO		ED AMOUNT	G AND CEMENT	CUT AND PULLED FROM	<del>3399-3401</del>	surfat oll st	tring
8=5/	SIZE OF CABING	WHERE SET	ED AMOUNT ED 353 EW 3474 MUDDING NO. SACES OF CEMENT	G AND CEMENT METHOD USED	CUT AND PULLED FROM			
8-5/ 4-1/	SIZE OF CASING B-5/8	WHERE SET	ED AMOUNT W 353 W 3474 MUDDING NO. SACES OF CEMENT 200	G AND CEMENT METHOD USED		3399=3401	AMOUNT O	
8-5/ L-1/	SIZE OF CABING	WHERE SET	ED AMOUNT ED 353 EW 3474 MUDDING NO. SACES OF CEMENT	G AND CEMENT METHOD USED		3399=3401	AMOUNT O	
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8-5/ 4-1/	SIZE OF CASING B-5/8	WHERE 8ET 333 3474	ED AMOUNY W 357 W 3474 MUDDING MUDDING NO. SACES OF CEMENT 200 125 BECORD OF	RIND OF SHOE TP Hallibur G AND CEMENT METHOD USED CIPCULAL FALLIBUR PRODUCTION A	CUT AND PULLED FROM	3399-3401	AMOUNT O	
8-5/ L-1/ SIZE OF HOLE 11 -3/L	PEB FO 8 23 2 200 5 20	WHERE SET 353 3474 (Record 1	ED AMOUNT W 353 W 3474 MUDDIN MUDDIN NO. SACES OF CEMENT 200 125	G AND CEMENT G AND CEMENT BETHOD USED CIPULA: FALLIDUS PRODUCTION A Jo. of Ots. or Gal	CUT AND PULLED FROM	3399=3401	AMOUNT O	
8-5/ 4-1/ SIZE OF HOLE 11 -3/4	PEB FO 8 23 2 200 5 20	WHERE SET 353 3474 (Record 1	ED AMOUNT W 357 W 3474 MUDDING NO. SACES OF CEMENT 200 125 BECORD OF the Process used, N	G AND CEMENT G AND CEMENT BETHOD USED CIPULA: FALLIDUS PRODUCTION A Jo. of Ots. or Gal	CUT AND PULLED FROM	3399=3401	AMOUNT O	
8-5/ L-1/ SIZE OF HOLE 11 -3/L	PEB FO 8 23 2 200 5 20	WHERE SET 353 3474 (Record 1	ED AMOUNT W 357 W 3474 MUDDING NO. SACES OF CEMENT 200 125 BECORD OF the Process used, N	RIND OF SHOE TP Hallibur G AND CEMENT G AND CEMENT USED CITCULAL PLALLIBUR PRODUCTION A No. of Qu. or Gal Lions W/SO	CUT AND PULLED FROM	3399=3401	AMOUNT O MUD USE	
8-5/ 4-1/ SIZE OF HOLE 11 -3/4 t1mula	PEB PC 8 23 2 10	WHERE SET 353 3474 (Record f	ED AMOUNT W 357 W 3474 MUDDING NO. SACES OF CEMENT 200 125 BECORD OF the Process used, N	RIND OF SHOE TP Hallibur G AND CEMENT METHOD USED CIPCULAL FALLIBUR PRODUCTION A Io. of Qu. or Gal Lights W/ 50	CUT AND PULLED FROM	3399-3401 MUD RAVITY ION treated or shot.) 15% a cid.	AMOUNT O MUD USE	<b>F</b>
8-5/ 4-1/ SIZE OF HOLE 11 -3/4 t1mula	PEB PC 8 23 2 10	WHERE SET 353 3474 (Record f	ED AMOUNT W 337 W 3474 MUDDING NO. SACES OF CEMENT 200 225 BECORD OF the Process used, N gh por for a	G AND CEMENT G AND CEMENT METHOD USED CITCULAT FAILIBUT PRODUCTION A Io. of Qu. or Gal LICHS W/SO	CUT AND PULLED FROM	3399-3401 MUD RAVITY ION treated or shot.) 15% a cid.	AMOUNT O MUD USE	<b>F</b>
8-5/ 4-1/ SIZE OF HOLE 11 -3/4 E1RPULA	PEB PC 8 23 2 10	WHERE SET 333 3474 (Record of thir 34	ED AMOUNT W 333 W 3474 MUDDING NO. SACES OF CEMENT 200 225 RECORD OF the Process used, N gh porforat	G AND CEMENT G AND CEMENT METHOD USED CITCULAT FAILIBUT PRODUCTION A Io. of Qu. or Gal LICHS W/SO	CUT AND PULLED FROM	3399-3401 MUD RAVITY ION treated or shot.) 15% a cid.	AMOUNT O MUD USE	<b>F</b>

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SECORD O	F	DRILL-STEM AND SPECIAL		ſ.	TS.
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	If	drill-stem or other sp	ecial tests or devia	tion surveys we	e made, submit report on	separ	ate-sheet and attach hereto
				TOOLS	USED		
D-4		are used from	O feet to	10	feet and from		feet tofeet.
							feet tofeet.
Uai							
				PROD	JCTION		
Put	to Produci	ng		, 19			
OI	L WELL:	The production duri	ng the first 24 hou	rs was	barrels	of liq	uid of which% was
		was oil;	% was en	nulsion;	% water; an	d	% was sediment. A.P.I.
		Gravity					
<b>C</b> •	S WELL.	-			000 MCE plus		none barrels of
GA	S WELL:	-					Uarrens Of
		liquid Hydrocarbon.	Shut in Pressure	lbs			
Le	ngth of Tin	ne Shut in			•		
						EOGI	RAPHICAL SECTION OF STATE):
	I LIGHNISH		theastern New M				Northwestern New Mexico
Т.	Anhy	1252	т.	Devonian		Т.	Ojo Alamo
т.		1325	Т.			Т.	Kirtland-Fruitland
B.	Salt	•	Т.	Montoya		Т.	Farmington
Т.		2525	Т.	•		Т.	Pictured Cliffs
Т.	7 Rivers		Т.	-		Т.	Menefee
Т.	Queen	3 <b>384</b>	Т.	Ellenburger		Т.	Point Lookout
Т.			Т.	-		Т.	Mancos
Т.				Granite		Т.	Dakota
т.						Т.	Morrison
Т.	Drinkard		т.	•••••		Т.	Penn
Т.	Tub <b>bs</b>		т.			Т.	••••••••••••••••••••••••••••••••••••••
T.	Abo		Т.			Т.	
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				FORMATIC	ON RECORD		

## Thickness in Feet Thickness in Feet From То Formation From То Formation 1252 1325 2410 2525 2800 1252 Red bed & surf. Û 73 1085 115 275 584 36 Anhy Salt Anhy Anhy w/sd strks Anhy w/sd strks Sand Anhy & dolo w/sd strks 1252 1325 2410 2525 2800 3389 3420 3389 3420 3485 Anhy & dolo

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Caetus Company of Operator	brilling	
		Prod. Supt
Name		 Posine : Title.



# Job separation sheet

## AFFIDAVIT

COUNTY OF LEA STATE OF NEW MEXICO OCT 21 7 38 AN '63

KNOW ALL MEN BY THESE PRESENTS, that George W. Baker, Vice-President of Cactus

#### Drilling Company, and a resident of Hobbs, New Mexico,

and said person being known personally to me did appear before me and upon making deposition, did under oath make the following statement as being true and correct to the best of his knowledge and belief.

THAT, Cactus Drilling Company, Hobbs, New Mexico, did perform drilling operations on the following described well known as:

Cactus Drilling Company's Sinclair State Well No. 2, located						
in NE/4NE/4 Section 16,	Township 16 South, Range 32 East, Lea					
County, New Mexico,	, and					

THAT during the above operations mentioned, qualified personnel of this company did perform inclinational surveys to determine that the well bore was within the tolerance limits established for deviational allowances, such surveys recorded as follows:

DEPTH	DEGREE3	METHOD
370'	0.25	Eastman
9001	0,50	Eastman
1410'	0.75	Eastman
1820'	0.50	Eastman
20661	1.00	Eastman
28101	1.00	Eastman
3136'	0.50	Eastman
3455	1.00	Eastman
<b>MIT A M</b>		

THAT such well was not intentionally deviated from the vertical what-FURTHER, deponant stateth not. (so-ever.

Signature Leo. W. Bahan

GEORGE W. BAKER

Statement as shown above was sworn and acknowledged to before me, the undersigned Notary Public on

this \_\_\_\_\_\_ day of \_\_\_\_\_\_, 19.63

Notary Public, in and for County of\_\_\_\_\_\_

My Commission Expires Nec. 19, 1963.

State of <u>New Mexico</u>

Forum N CAC G (1962)

### AFFIDAVIT

STATE 05. Bar 21 / De MA B3

KNOW ALL MER EN THESE PRESENTS. Set 12 March - ---- A LA STATISTICS - ------

<u>es follower in a secondry with the stranger bridge and upon moking deposition, did</u> inder oath make it will alway statement as being true and correct to the best of his knowledge and .tsiled

THAT, Contus Drilling Company, Hobbs, New Mexico, did perform drilling operations on the follown of ceschi ed, well in own dst.

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. a <u>r (ar 180 an a an 18 ar an 18</u>	<u>an an a</u>
brio	Lourt, der Lexico,

THAT during the above operations mentioned, qualified personnel of this company did perform inclinational surveys to determine that the well bard was within the tolerance limits established for devictional allowances, such surveys recorded as follows:

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	Fastran	23.0	يد زر
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	and and		10. <b>Q</b> 2
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			3455
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FURTHER, dependent stateth not.

Signature Store and Signature

Statement as shown above was sworn and acknowledged to before me, the undersigned Notary Public on

Notary Public, in and for County of \_\_\_\_\_\_

State of New Joss co

• S. 200

My Commission Expires 11962