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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1104)

Name of Company <b>Cactus Drilling Company</b>				Address <b>Box 1826, Hobbs, New Mexico</b>			
Lease <b>Sinclair State</b>		Well No. <b>2</b>	Unit Letter <b>A</b>	Section <b>16</b>	Township <b>16 S</b>	Range <b>32 E</b>	
Date Work Performed <b>8/28-29/1963</b>		Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |                                                        |                                                                |                                           |
|--------------------------------------------------------|----------------------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         |                                           |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded 6:30 PM 8/28/63. Drilled 11" hole to 370' and ran 19 jts 8-5/8" surface csg set at 365', cementing with 200 sx, 50-50 reg 6% gel and neat 2% Cal Chl. Cement was circulated to surface. WOC 24 hrs., pressured up on casing to 800# for testing, logging no pressure drop during 30 minutes test period. Drilling ahead making 7-7/8" hole.

Witnessed by <b>Doyle Proctor</b>	Position <b>Tool Pusher</b>	Company <b>Cactus Drilling Company</b>
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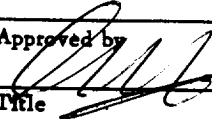
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Geo. W. Baker</b>		
Title	Position <b>Vice-President</b>		
Date	Company <b>Cactus Drilling Company</b>		