mit 5 Copies
propriate District Office
STRICT I
. Box 1980, Hobbs, NM 88240

STRICT II
. Drawer DD, Artesia, NM 88210

STRICT III
0 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, ...nerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

erator	Well API No.
Xeric Oil & Gas Company	

dress
P.O. BOX 51311, Midland, TX 79710

ason(s) for Filing (Check proper box) — Other (Please explain)

w Well ☐ — Change in Transporter of:
completion ☐ — Oil ☐ — Dry Gas ☒
ange in Operator ☐ — Casinghead Gas ☐ — Condensate ☐

hange of operator give name
address of previous operator

DESCRIPTION OF WELL AND LEASE

ase Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Mesa Queen Unit	12	Mesa Queen Associated	XXXXXX	OG-601

cation
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 17 Township 16S Range 32E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ne of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Sun Refining & Marketing	P.O. Box 2039, Tulsa, OK 74102
ne of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None-Gas TSTM	

ell produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge	Is gas actually connected?	When ?
	L	16	16S	32E	No	

is production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls	Gas - MCF

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

eby certify that the rules and regulations of the Oil Conservation
ion have been complied with and that the information given above
e and complete to the best of my knowledge and belief.

ature
ndall L. Capps — Owner
ed Name — Title
fective 8-1-91 — 915-683-3171
Telephone No

OIL CONSERVATION DIVISION

Date Approved

By Orig. Signed by Paul Kautz Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.