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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O Well API No Mark D. Clarke Reports Box 755, Hobbs
Other (Please explain) & Gas Services, Inc., P. O. Hobbs, NM 88241 (s) for Filing (Check proper box) New Wall Change in Transporter of: Dry Gas Operator change effective 7/1/90 Oil X ge in Operator ad Gas 🔲 Condensate transporter change effective 8/1/90 ps of operator give name mas of previous operator Russell Tramell, P. O. Box 755, Hobbs, NM 88241 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Mesa Queen Unit Statex Replaced poxilies: Mesa Queen Associated **0**G-601 Location 1980 Feet From The South Line and 1980 Feet From The East 17 Township 16S Range 32E . NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Sun Refining & Marketing P. O. Box 2039, Tulsa, OK 74102 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None - Gas TSTM If well produces oil or liquids, give location of tanks. Twp. Unit Rge. Is gas actually connected? When? 16 L 32E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT **TEST DATA AND REQUEST FOR ALLOWABLE** OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) **VI. OPERATOR CERTIFICATE OF COMPLIANCE** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 1 5 1896 is true and complete to the best of my knowledge and belief. Date Approved ____ Donna Holler Agent

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

505-393-2727 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.