STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40, or (9*16* *CCC)vio	
DISTRIBUTION	
JANTA FE	
FILE	
11.5.G.2.	
SHAO OFFICE	
DETENTOS	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

JANTA KE						X 2088 MEXICO 87501		Revised 10-1-7			
FILE					* *	477, 00 07301		Sa. Indicate Typ	o of Lease		
11.3.6.			_					State X	Fee		
084A	OFFICE NTON							5, State Oll & C			
L			,					OG-6014			
		SUND	RY NOTICE	S AND REPORTS	ON	WELLS ACK TO A DIFFERENT HESERVOI H PHOPORIUS.)		MILLI			
	HOT USE 1	HIS FORM FOR PI USE "APPLICA	TOPOSALS TO DE	TILL OF TO DEEPEN OF P HT =" (FORM C-101) FO	LUG A # 30(ACK TO A DIFFERENT RESERVOI H PHOPOSILS.)	1. —————	VIIIIII			
!	ล	GAS []						7. Unit Agreeme			
CIL X GAS WELL OTHER-									Mesa Queen Unit 8. Form of Lease Name		
Tenneco		Company						W. Cam of Load	73 14GIIIC		
-3. Address of								9. Well No.			
6800 Par	ck Ten	Blvd., Si	uite 200	North San Ant	on i	lo, TX 78213		12			
A. Levettm o	[Well							10. Fleld and P			
DALL CAT			1980	Sout	:h	1980	FEET FAO:	Mesa Queer	n Assoc		
:								Millille			
: 	East	CINE, 386T	109	TOWNSHIP 16	S	MANGE 32E	NMFN				
- 24.124 1264 :	~~~~	2777777	CKKKKKK.			E.C. D.C. C.D.					
				5, Elevation (Show whe †4355				12. County			
	77777	77727777	777777					<u> Lea</u>	7777777		
					te N	ature of Notice, Repo					
	ſ	OTICE OF I	NIENTION	10:		SUBS	EQUEN	T REPORT OF	:		
2/4/08W MLM	EDIAL WO	.u. x		PEUG AND ABANDON	$ \prod $	REMEDIAL WORK	$\left[\overline{\mathbf{x}} \right]$	ALES	RING CASING		
. M21 NA 414 C A BAHN 0 9						COMMENCE BRILLING BENS.			AND ABANDONMENT		
-100 W. S. S. E. F. C.	* CASING			CHANGE PLANS		CASING TEST AND CEMENT IQ			<u></u>		
						OTHER		·			
'./H*A					LJ						
.". Ges ribe	Proposed	or Completed C	perations (Cle	early state all pertinent	t deta	ils, and give pertinent dates,	includin	g estimated date of	starting any proposed		
SHOPK) SE									, , , ,		
01/82	Rod	s parted									
07/82	1.	RUPU									
	2.	· ·		ds down. POOH		54 rods.					
	3.			& unseated pum							
	4.	2000.									
	5. 6.	Changed pump.									
	7.	Ran rods back in well. Hung well on.									
	8.										
	9.	RDPU									
	10.	Put well	on produ-	ction.							
10/82	Rods	parted		•							
	1.	RUPU									
	2.			ds and 79 3/4"		ds.					
	3.			and PU to brea							
	4. 5.	Replaced Hung well		ran back in w	ell	•					
	6.	Loaded tu									
	7.	RDPU	.01116.	(over)							
18. I hereby co			n above is true		est of	my knowledge and belief.					
1)_ ·	$\alpha \Lambda$									
11646	DM	Che les		TITLE P	rod	uction Engineer		DATE Janua	ry 4, 1983		
	ORIG	SINAL SIGNEL) BY								
•		ERRY SEXTON						T MAN 4	1 1000		
SUPROVED BY		STRICT 1 SUP		7176				JAN 1	T 1983		

8. Put well on production.

JAN

HOBBS OFFICE