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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Bulletin No. 171)

Nov 15 10 11 AM '63

| | | | | | | | |
|---|-------------------------|-------------------------|----------------------|---------------------------------------|---------------------|--|--|
| Name of Company CARPER DRILLING COMPANY, INC. | | | | Address Artesia, New Mexico | | | |
| Lease Westall-State | Well No. 2 | Unit Letter E | Section 36 | Township 17S | Range 32E | | |
| Date Work Performed 11-13-63 | Pool Maljamar | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 10:45 a. m. 11-12-63.

TD 321'.

Ran 13 joints 10 3/4" 32.75# H-40 casing. Set 307' at 321'. Cemented with 225 sacks 50-50 posmix 2% gel, 2% calcium chloride. Plug down at 2:45 a. m. 11-13-63. Cement circulated. After 18 hours pressured casing with 1000 psi, no decrease in pressure. Drilled cement and shoe. Pressured up with 600 psi for 30 minutes, no decrease in pressure.

| | | |
|-------------------------------------|---------------------------------|---|
| Witnessed by A. L. Pierce | Position Supt. Rotary | Company Carper Drilling Company, Inc. |
|-------------------------------------|---------------------------------|---|

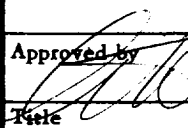
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---|---|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name Vincent Foster | | |
| Title Petroleum Engineer | Position Petroleum Engineer | | |
| Date | Company CARPER DRILLING COMPANY, INC. | | |

CARPER DRILLING COMPANY, INC.