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SANTA LE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	l	
	GAS	l	
OPERATOR			
PRORATION OFFICE			<u> </u>

$\kappa^{\prime\prime}$ MEXICO OIL CONSERVATION COMMISSION \sim REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAM	ARUTAH GINA ADI TIDBES	L GAS
LAND OFFICE TRANSPORTER OIL	Jun 11 8 48 AM '69		
GAS			
PRORATION OFFICE			
Continental Oil Com	pan y		
Box 460, Hobbs, New Reason(s) for filing (Check prope	Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas	F-7 1	
Change in Ownership	Casinghead Gas Condens	sate [] [
If change of ownership give na and address of previous owner	ne		. ,
I. DESCRIPTION OF WELL A	CRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation		Kind of Lease
Baish A	Y 5	n Yates	State, Federal or Fee Federal
Location Unit Letter G ;	1650 Feet From The North Line	e and1650Feet F	rom The <u>East</u>
21		_	Jea County
Line of Section		S	
Name of Authorized Transporter	PORTER OF OIL AND NATURAL GA	2130.000 (01.0	approved copy of this form is to be sent)
Navajo Refining Com	pany	North Freeman Avenue	approved copy of this form is to be sent)
Name of Authorized Transporter		Maljamar, New Mexico	
Continental Oil Con	mpany Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	J 21 17 32	Yes	N/A
If this production is commingly. COMPLETION DATA	ed with that from any other lease or pool,		Declar
Designate Type of Comp	Oletion - (X)	New Well Workover Deep	an Plug Buck Oame New York
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1667		Depth Casing Shoe
Periodicions			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING STEEL		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be contact for this de	after recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tan		Producing Method (Flow, pump,	gas lift, etc.)
		Casing Pressure	Choke Sizo
Length of Test	Tubing Pressure	Cabing 1 10002	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	J Tubing Pressure	Casing Pressure	Choke Size
		OIL CONS	ERVATION COMMISSION
VI. CERTIFICATE OF COMP	•	APPROVED	· · · · · · · · · · · · · · · · · · ·
	is and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief.	BY John	v. Rungan
		TITLE to be fill	ed in compliance with RULE 1104.
Do Solan	16 Cm	- 11	a attamphia for a newly drilled or deepend
- 22. El Ga	(Signal way)	well, this form muci be ac	a accordance with RULE 111.
Administrative Sec	tion thief	- All sections of this f	orm must be filled out completely for File steel wells.
June 3, 1969	(Date)	H matt same of number, or W	ns I. H. III, and VI for changes of owner anaporter, or other such change of conduc- 34 must be filed for each pool in motion
NMOCC(5) File		completed wells.	V 1