| 1. 1. | GIATE OF NEW MUXICO IGY AND MINERALS DEPARTMENT •••••••••••••••••••••••••••••••••••• | OIL. CONSERVA P. O. BOJ SANTA FE, NEW REQUEST FOR AN AUTHORIZATION TO TRANSP Ervice, Inc. Box 763, Hob Change in Transporter of: Oil S Dry Gas Casinghead Gas Conden | x 2088 MEXICO 87501 ALLOWABLE NO PORT OIL AND NATU Other (Please Effecti | RAL GAS | Form C-1 Revised | | |
|----------|--|---|--|---|--------------------------------|---------------------|--|
| : | If change of ownership give name and address of previous owner | | | <u>,</u> | <u></u> | | |
| 11. | DESCRIPTION OF WELL AND I Lease Name Kemnitz L/Wolfcamp East Location | Unit 5 Kemnitz Wolfc | amp | Kind of Lease State, Federal | or Fee State | Lease No. E-7564 | |
| | Unit Letter <u>C</u> : 660 | DFeel From The <u>North</u> _Line mship 16S Range | • and <u>1980</u> <u>34E</u> , NMPN | Feet From T | h•West | County | |
| 33. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cli International Crude Corj Name of Authorized Transporter of Cas | 2454 Industrial Blvd., Abilene, Texas 79605 Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | Phillips Petroleum Compa If well produces off or liquids, give location of tanks. | or liquids, Unit Sec. Twp. Rge. | | Bartlesville, Oklahoma is gas actually connected? White Yes | | 9/8/64 | |
| . 11 | | th that from any other lease or pool, | | | Plug Back Same R | | |
| ••• | Designate Type of Completic | and the second se | New Well Workover | l Deepen l l l | P.B.T.D. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | | |
| | vations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | Top Oll/Gas Pay | | Tubing Depth Depth Casing Shoe | | |
| | Perforations | | | | | | |
| | HOLE SIZE | CARING A TUDING SIZE | | D CEMENTING RECORD | | SACKS CEMENT | |
| | | | | | | | |
| | | | | | | * | |
| ٧. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) | | | | | | |
| | Date First New OII Run To Tanks Date of Test | | Producing Method (Flow, pump, gas li) | | jt, «tc.) | | |
| | Length of Teel | Tubing Pressure | Casing Preseure | | Choke Size | | |
| | Actual Prod. During Test | C11-Bble. | Water-Bbls. | | Gas+MCF | | |
| | | | | | | | |
| | GAS WELL Actual Frod. Teet-MCF/D | Length of Test | Bols. Condensate/MM | CF | Gravity of Condensa | 1. | |
| | Testing Method (pitor, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shu | t-in) | Choke Size | | |
| 1. | CERTIFICATE OF COMPLIANCE | | DIL CONSERVATION DIVISION APPROVED MAY 28 1982 | | | | |
| | I hereby certify that the rules and a Division have been complied with above in true and complete to the | APPROVED | | | | | |
| | loonnel alle | | | | | | |
| | <u>Age</u> (T) 5/2 (b) | | | | | | |
| | | | | | | | |



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