COPIEB RECENTED	]		Form C-103 Supersedes Old
TRIBUTION			C-102 and C-103 Effective 1-1-65
FE	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Enective 14-05
FILE			5a. Indicate Type of Lease
U.S.G.S.			State Fee X
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
USE "APPLICA"	RY NOTICES AND REPORTS ON OPOSALS TO DAILL OR TO DEEPEN OR PLUG BA TION FOR PERMIT _" (FORM C-101) FOR SUCH	WELLS ACK TO A DIFFERENT RESERVOIR. * PROPOSALS.)	7. Unit Agreement Name
	0THER-		
2. Name of Operator	OTHER-		8. Farm or Lease Name
			Kemintz Wolfcamp Unit
Mesa Petroleum Co.			9. Well No.
	Midland TY 79701		5
904 Gihls Tower West	10. Field and Pool, or Wildcat		
	North	LINE AND 1980 FEET FROM	Kemintz L. Wolfcamp
UNIT LETTER	660 FEET FROM THE North	LINE AND PLET FROM	
THE West LINE, SECT	10N 27 TOWNSHIP 16 S		
	15. Elevation (Show whether I	DF, RT, GR, etc.)	12. County
AIIIIIIIIIIIIIIIIIIA	4092' GR	4107' RKB	Lea AIIIIIII
16. Check	Appropriate Box To Indicate N	ature of Notice, Report or Oth	ner Data
	NTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHERRequest_tempora	1	OTHER	estimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This lease has been under gas lift for several years. Compressor problems and insufficient lease gas have greatly compounded the problem. An attempt to secure makeup gas from outside sources (Phillips & Tenneco) has failed. After a detailed study, a hydraulic pumping system appeared to be the best approach.

AFE's were submitted to working interest partners and approved copies are now being received. Installation of the first unit is planned for well number 5. Production should resume in early to mid-July.

Expires 4/1/27 (2)

18. I hereby certify that	the information above is true and co	mplete to the best of my knowledge and belief.	
	el P. Hunton		June 7, 1976
	Out Mentality		in the second
APPROVED BY	<u>.</u>	TITLE	DATE
CONDITIONS OF APPR	OVAL, IF ANY:		

XC: JLF, JWH, LMC, MEC, -3-NMOCC

	SANTA FE	R	EQUEST	ONSERVATION COMMI FOR ALLOWABLE AND NSPORT OIL AND N		Form C - 104 Supersedes Old Effective 1 - 1 - 65 AS		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	PROPATION OFFICE							
	Pubco Petroleum Corporation							
	P. O. Box 869, Albuquerque, New Mexico 87103							
	Recond(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of: Well and lease name change from   Recompletion Oil Dry Gas Sinclair State #1   Change in Ownership Casinghead Gas Condensate Sinclair State #1							
	If change of ownership give name					****		
п	and address of previous owner	EACE						
	Kompite T /Usiferen Track U. t.			ne, including Formation mnitz Wolfcamp		Kind of Lease State, Federal or Fee State		
	Location Unit Letter C ; 660	0Feet From The		••••••••••••••••••••••••••••••••••••••				
	Line of Section 27 , Tow							
	<b>.</b>		Range	34E , NMPM,	Le	a	County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Texas New Mexico Pipe 1	or Condensate	]	Address (Give address t P. O. Box 1510,	Midland,			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company		Address (Give address to which approved Dartlesville, Oklahoma		d copy of this form is to be sent)			
	If well produces oi, or liquids, give location of tanks.	Unit Sec. Twp. 11 22 165	Rge. 34E	Is gas actually connecte <b>Yes</b>	ed? ¦Whe	<sup>n</sup> 9/8/64		
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease	e or pool,	give commingling order	number:	·····	<u>.                                    </u>	
	Designate Type of Completio	n = (X) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	l	
	Pool Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
	Perforations	Perforations			1		Depth Casing Shoe	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD		SACKS CEMENT			
			512.		_ 1	SACKS CEM		
				•				
v.	TEST DATA AND REQUEST FO			L fter recovery of total volu		ind must be equal to or es	ceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able Date of Test	for this de	pth or be for full 24 hours Producing Method (Flow		t, etc.)		
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	······································	Casing Pressure		Choke Size		
VI.	CERTIFICATE OF COMPLIANC	æ				TION COMMISSION		
				APPROVED NAV 6 1971 19				
	I hereby certify that the rules and ro Commission have been complied w above is true and complete to the	ith and that the informati	ion given	BY fact fang				
Dones C. Walker				TITLE SUPERVISOR DISTRICT I				
				This form is to be filed in compliance with RULE 1104.				
	Area Tomastic (Signa		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
$\frac{\left  28 \right  7}{(Date)}$				All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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RE VED

MUZ C 1971 OIL CONSERMATION COMM. HOBLO, R. M.

## RECEIVED

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APR 2 0 1971 OIL CONSERVATION COMM. HOBBS, N. M.