and the second s			- ~ .	
DISTRIBUTION	NEW MEXICO	OH CON	NSERVATION COMMISSION *	Form C-104
SANTA FE			OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE			AND	
U.S.G.S.	AUTHORIZATION TO	O TRAN	SPORT OIL AND NATURAL	Jul 12 o
IRANSPORTER				JUL 12 9 28 AM '65
GAS				5
PROPATION OFFICE				
(Perutor				
Pubco Petroleum Corporat				
P. O. Box 1419, Albuques Reason(s) for filing (Check proper box)	rque, New Mexico, 8	7103	Other (Please explain)	
liew Well	Change in Transporter of:			
[Hecompletion	OII 🔲	Dry Gos		
Change in Ownership X	Casinghead Gas	Condenso	ate	
If change of ownership give name	Sam Boren and Major	& Gie	bel - Box 953, Midlan	d, Texas
and address of previous owner			;	
DESCRIPTION OF WELL AND I	LEASE Well No.	Pool Name	e, Including Formation	Kind of Lease
Sinclair State	1		z Wolfcamp	State, Federal or Fee State
Location			_	
Unit Letter <u>C</u> ; 660	Feet From The N	Lir.e	and 1980 Feet Fro	m The W
Line of Section 27 , Tow.	nship 165 Ran	nge 3	34E , NMPM,	Lea County
Line of decion L)		<u> </u>		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATUR	AL GAS	Address (Give address to which app	proved copy of this form is to be sent)
Texas New Mexico Pipe L			P. O. Box 1510, Midle	and, Texas
Name of Authorized Transporter of Cas.	inghead Gas 🗶 or Dry Gas		Address (Give address to which app	proved copy of this form is to be sent)
Phillips Petroleum Co.	Turn Soc Turn	Rge.	Phillips Building, Od	dessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	34E	Yes	9/8/64
If this production is commingled wit	<u> </u>	or pool, g	ive commingling order number:	
COMPLETION DATA			New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completio		1		
Date Spudded	Date Compl. Ready to Frod.		Total Depth	P.B.T.D.
	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Lool	Name of Producing 1 of Marie		,	
Perforations				Depth Casing Shoe
	TURING CASI	NG AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SI		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test n	nust be aft	ter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Dite First New Oil Hun To Tanks	able fo	or this dep	oth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)
THE FIRST NEW CIT NUM TO TAIKS				
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhlis.		Water-Bbls.	Gas-MCF
Activity Film, Frankly Frank				
GAS WELL Artial Frod. Test-MCF/D	Length of Test		Bbls, Condensate/MMCF	Gravity of Condensate
With the test in 1717				
resting Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
		OIL CONSERVATION COMMISSION		
. CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complied to above is true and complete to the	with and that the informatio	n given	BY	
	**	4	TITLE	
	>)	i	·)	in compliance with RULE 1104.
Charle E.L.	Protected h		If this is a request for a	Howable for a newly drilled or deepened
(Sign				
Area Production Manage:	1/ /		tests taken on the well in a	mpanied by a tabulation of the deviation ocordance with RULE 111. I must be filled out completely for allow-

July 1, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.