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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |
| Operator | | |

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110

Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS ~ STANDARD OIL MAT TENAS IE CHANG-COMPAIN: ING ITS OF RATIFIC NAME TO Standard Gil Company of Texas - A Division of Chevron Gil CompaCHEVRON OIL COMPANY. 3610 Avenue S - Snyder, Texas 79549 Reason(s) for filing (Check proper box) Other (Please explain) Change in transporter of oil from New Well Change in Transporter of Continental Pipeline Company to Texas-Χ Oil Dry Gas Recompletion New Mexico Pipeline Company. Effective Change in Ownership Casinghead Gas August 1, 1967. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. ell No. Pool Name, Including Formation Kind of Lease Maljamar (Grayburg-San Andres) State, Federal or Fee Federal 064149 (aljamar (Grayburg) 29 Unit Feet From The Worth Line and 330 Feet From The 330 Unit Letter , NMPM, County 8 Lea Line of Section Township 17S Range 32E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1510, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline
Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 6666, Is gas actually connected? Box 6666, Odessa, Texas Phillips Petroleum Company P.ge. Trwp. If well produces oil or liquids, give location of tanks. 32E ! 9 Yes 17S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

E. W. Mcgants (Signature)

District Engineer

July 28, 1967

APPROVED

BY.

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.