			······································	NEW MEXICO OIL CONSERVATION COMMISSION, Santa Fe. New Mexico REQUEST FOR (OIL) - (GAS) ALLOWARLE	
NUMBER OF COP. S RECEIVED				NEW MEXICO OIL CONSERVATION COMMISSION	(Form C-104)
NTA FE				Santa Fa New Merrice	Devised 7/1/5
			<b>--</b>	Janua PC, New Mexico	το <sub>'</sub> ς'
9.3.					OF.
DOFFICE				REQUEST FOR (OIL) - (GAS) ALLOWARKEZ	· · · · ·
	OIL				31
NIPORTER	GAS		1	· · ·	NAP WALL
RATION OF	FICE				New Yen
RATOR			<b>/</b>		<i>completion</i>
This	form sh	all be su	abmated b	by the operator before an initial allowable will be assigned to any completed O QUADRUPLICATE to the same District Office to which Form C-101 was set	IL OL O AS WOR
				) A.M. on date of completion or recompletion, provided this form is filed du	
				tion The completion date shall be that date in the case of an oil well when a st be reported on 15.025 psia at 60° Fahrenheit.	new oil is deli
u mu	o uie sto	CK GIIN		ALJANAR, No. 200	19-0-63
				(Place)	
				(riace)	(Date)
E ARE	HERE	BY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
				HIGHOIS	MB1/4
	Company			(Lease)	
A		Sec	8	., T. 17., R. 32., NMPM.,	Poo
Pl	ease ind	licate lo	cation:	Elevation 4077 Total Depth Allo PBTD	
DI	C	В	K	Top Oil/Gas PayName of Prod. Form. <u>GRAYEURG</u>	
~	Ŭ	5		PRODUCING INTERVAL -	
			1 1		
			1 1	\$798-5802. 3806-10. 3852-36. 3916-26. 4002-75	
-		0		Perforations	
Ē	F	G	H	Depth Depth Depth Open HoleTubing	
			1 1		
			.╆━━━━━╋	OIL WELL TEST -	
L	K	J	III		Choke
-			1 - 1	Natural Prod. Test: 90 bbls.oil,bbls' water inhrs,	min. Size
1			1 1		
			1	Test After Acid or Fracture Treatment (after recovery of volume of oil equa	1 to volume o
M	N	~ ~			Choke
<b>n</b>	14	0		load oil used): <b>42</b> bbls.oil, <u>M()</u> bbls water in <u>24</u> hrs,	nin. Size
			1		
1	5 ( ) 5 ( )		1 1	GAS WELL TEST -	
		L			
				MCT/Dave Moura flourd Chains C	1.20
	( FOOT/			Natural Prod. Test:MCF/Day; Hours flowedChoke S	
			uting Pass		
uoing ,	uesing a		nting Recon	rd Method of Testing (pitot, back pressure, etc.):	
Size	1	Feet	Sax		
QUIC				Test After Acid or Fracture Treatment:MCF/Day; Hours f	Tomed
	1				
8 5/8	268		200	Choke SizeMethod of Testing:	

3 <b>50</b>	Acid or Fracture	Treatment (Gi	ve amounts of	materials used SAL	, such as acid,	water, oil, and
	Casing Press	Tubing Press	Date first oil run to	new tanks	943	
 	011 Transporter	CONTINTAL	PLYE LINE	LUCPAIN		

Gas Transporter FILL LEPE 433 Remarks; YORK SETTLY . Tre L. N. £÷ GAL A AM GALLANDS L .......... ..... I hereby certify that the information given above is true and complete to the best of my knowledge. 12.9.1963 ....., 19...... Approved..... DEC 1 2 1953 OIL CONSERVATION COMMISSION By: (Signature)

5 1/2

2 3/8

**‡11**0

3930

By: A	Title
	Send Communications regarding went the
Title	Name
	Address.

Before me, the undersigned authority, on this day personally appeared O.L. HeGutchein, MCCutchein,

-1/2 -

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1030 NANA 0450 •

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· · • ·

known to se to be the person whose name is subscribed to the foregoing instrument, and acknowledged to as that he executed the same for the purposes and condideration therein expressed.

Given under my hand and seal of office this the 10th day of December, 1963.

N. 2014

S. Willow Kena J Notary Public

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My cosms. Empires July 16, 1966.

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