

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Divis  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

LC 0294058 (a)

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION  
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

684-6381

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 990' FNL & 990' FEL of Section 20, T7-S, 32E, Unit Letter 'A'  
TD: Same

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit  
WELL # 258

9. API Well No.

30-025-20231

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment P & A  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/24/96 Move in rig, hold safety meeting, install BOP, pick up and tally 2-3/8" workstring, and RIH and tag cement retainer at 3663'. Circulate mud, test casing to 500#, spot 10 sx plug on top of retainer from 3663' - 3513'. PUH w/ tubing and spot 25 sx plug from 2200' - 1825'. PUH w/ tubing and spot 25 sx plug from 1000' - 625'. Pull tubing to 150' and spot 10 sx to surface. SION.  
7/25/96 Dig out wellhead, cutoff, install marker, rig down and clean location.

Cement : Class "C"  
Mud : 25lbs. Salt Gel

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date

08-22-96

(This space for Federal or State office use)

ORIG. SGD.) DAVID R. GLASS

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

AUG 29 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(5) NMOCD(1)

Approved as to plugging of the well BLM  
Liability under bond is retained until  
surface reoperation is completed.

RECEIVED

AUG 26 1 54 PM '96