

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL + 990' FEL of Sec 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4037' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1

9. WELL NO.

258

10. FIELD AND POOL, OR WILDCAT

MALJ 6-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-17S, R-32E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf + Treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

3-18-77 POOH w/rods. Perf from 3722'-25', 3746'-56', +
3796' - 3806' w/ 1 TSPF.

3-19-77 SIH w/bridge plug + packer. Hit tight spot. POOH repair
packer + bridge plug

3-20-77 GIH + set BP @ 3848' + packer @ 3767'.

1st stage frac. Total of 357 bbls. TFW containing
25#/1000gal. Agua, 40#/1000gal. Gel, 30000# 20/40
sand. Flushed w/20 bbls. TFW.

3/21/77 2nd stage frac. Total of 357 bbls. TFW containing
25#/1000 Gal. Agua, 40#/1000 gal. Guar + 30000#
20/40 sand. Flushed w/20 bbls. TFW.

Total 4 drums United C-798 scale inhibitor pumped.

3-22-77 Swab, 3-23-77 Swab, 3-24-77 Ran + bq., rods, pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPERV.

DATE

5/18/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 20 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS(5) MCA(4) File

RECEIVED

MAY 2 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535