

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029405(2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 990' FEL OF Sec. 70

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

258

10. FIELD AND POOL, OR WILDCAT

MULT. GSA Ranges

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 70, T-17S, R. 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4037' DF

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to Refracte and Stimulate the Subject well To Increase Production as Follows: Load or Kill well with Treated Fresh Wtr, Pull Prod. Equip. Perf 3722'-3725'; 3746'-3756'; 3796'-3806' w/15SPF, Set RBP AT 3840' and PKr AT 3770' and Treat with 500 Gals 15% Acid, 17,000 Gals TFW, 30,000 * 20/40 Sd, Move and Set RBP AT 3770' and PKr AT 3670' and Treat with 500 Gals 15% Acid, 17,000 Gals TFW, 30,000 * 20/40 Sd, Move and Set RBP AT 3806' and PKr AT 3770' and Swab to Production, Re-Run Production Equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Antunovich

TITLE

Asst. Supv.

DATE

3-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 4 1977

BERNARD MUROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS 5, MCA 4, File

RECEIVED

MAR 1977
OIL CONSERVATION COMM.
HOBBS, N. M.