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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Circular 10-231 AM '63)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>State MQB</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>17</b>	Township <b>16-S</b>	Range <b>32-E</b>		
Date Work Performed <b>October 23, 1963</b>	Pool <b>Mesa-Queen</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 2" tubing open-ended with 3-foot perforations on bottom.  
 Spotted 150 gallons 15% MCA with Fe additive.  
 Pulled tubing.  
 Perforated 3410-3414' with two jet shots per foot and 3414-3420' with one jet shot per foot.  
 Hung 113 joints (3438') 2" (S.H., J-55) tubing @ 3448' with 6' BP sub 3442-3448'; 3' perforations 3439-3442'; one joint tubing above perforations; SN @ 3405-3406'; one 8' and one 4' sub on top of string.  
 Acidized with 150 gallons 15% MCA with Fe additive.  
 Recovered load.  
 On OPT flowed 159 bbl./day, cut 0.1% BS&W, thru 13/64" choke (based on 42 BO - 6 hrs, 2 minutes). TP 250 psi. CP 850 psi.

Witnessed by <b>W. A. Alexander</b>	Position <b>Exploitation Engr.</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

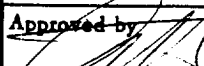
Producing Formation(s)

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b> Original Signed By
Title	Position <b>R. A. LOWERY</b> <b>District Exploitation Engineer</b>
Date	Company <b>Shell Oil Company</b>