

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ For ☐  
5. State Oil & Gas Lease No.  
E-8160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Mesa Queen Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator 6800 Park Ten Blvd, Suite 200 North San Antonio, Texas 78213	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> <u>17</u> <u>16S</u> <u>32E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>	10. Field and Pool, or Wildcat Mesa Queen Association
15. Elevation (Show whether DF, RT, GR, etc.) 4359' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU pulling unit.
2. Nippled down injection head.
3. Nippled up 5000 psi BOP.
4. Attempt to unseat packer unsuccessful. Tubing twisted off.
5. POOH with 32 jts 2 3/8" tbg.
6. Attempted to unseat packer for 14 days with no success.
7. Verbal approval received 1/28/83 from Eddie Seay to plug and abandon well #4.
8. RIH with cement retainer. Set at 961. Hole in casing. is at 982.
9. Attempt to circulate down tubing and up annulus. between 4 1/2" csg & 8 5/8" csg unsuccessful.
10. Pumped 500 sxs of cement down tubing thru cement retainer.
11. POOH with pipe. Closed BOP.
12. Pumped 200 sxs cement into 4 1/2" - 8 5/8" annulus.
13. Filled up 4 1/2" csg to surface with cement from 961'.
14. RD pulling unit.
15. Erected P & A marker
16. Cleaned up location and out off. mdst anchors.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mathew TITLE Prod. Engr. Supervisor DATE March 15, 1983

APPROVED BY David Cutanach TITLE OIL & GAS INSPECTOR DATE MAY 19 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 21 1983  
O.C.D.  
HOBBY OFFICE