

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8160	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>		7. Unit Agreement Name <u>Mesa Queen Unit</u>
2. Name of Operator <u>Tenneco Oil Company</u>		8. Farm or Lease Name
3. Address of Operator <u>6800 Park Ten Blvd., Suite 200 North San Antonio, Texas 78213</u>		9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat <u>Mesa Queen Assoc.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4359' DF</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 3370' of 2 3/8" tubing.
5. Rig up electric line unit.
6. TIH and set bridge plug at 3300'. Test csg to 500'.
7. POOH and rig down electric line unit.
8. TIH with tubing and displace hole with treated water, POOH. Completely fill production casing with treated water.
9. Nipple down BOP's.
10. Nipple up injection head.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. McClellan</u>	TITLE <u>Div. Production Engineer</u>	DATE <u>Dec. 14, 1982</u>
ORIGINAL SIGNED BY		
APPROVED BY <u>JERRY SEXTON</u>	TITLE	DATE <u>DEC 20 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

PRINTED

DEC 17 1982

CLERK
HOBBS OFFICE