015	STRIBUTION	
SANTA FF		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFI	E E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE C. C. C.

Jay 13 6 50 New Well State of pletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ine stock tank	is. Gai must	be reported on	•	Hobbs New Mexico	
ים עפטפטע פ	CONTRACTIVE	C AN ATTOM	VARE PON A	` '	(Date)
					. 6%
ombana or Obs	COMPAN	y Sinclei	(Leac)	Well No2	in SH 1/4
Sec.	17	T16.s.,	R32e., 1	NMPM.,Masa Que	P00
		County. Date	Spudded	Total Depth 3:75	g Completed 1764
ise indicate lo	ocation:				
C B	A				VIII BA
					
F G	H			i)enth	Depth
x		Open Hole		Casing Shoe_3475	Tubing3431
	+	OIL WELL TEST -	-		
A		Natural Prod. 1	Test:bb	ls.oil,bbls water	Choke in hrs, min. Size
N O	P				Choke
				bors water in	10 min. 5129 10
(FOUTAGE)			Test:	MCF/Day; Hours flowed	Choke Size
		Method of Testi	ing (pitot, back	oressure, etc.):	
1 1	- SAX	Test After Acid	d or Fracture Tre	atment:	MCF/Day; Hours flowed
364	200	Choke Size	Method of To	esting:	
1		Acid or Fractur	e Treatment (Give	amounts of materials used,	such as acid, water, oil, and
3404	125	sand): 250 g	al reg. 15	seld to some	
		Cacino	Tubing	Date first new	
 		•	v		
0					
Swabbed.		TIOM TOT	TOMINGtre	Atment	
		••••••		***************************************	***************************************
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by certify tha	at the inform	nation given ab	ove is true and	complete to the best of my l	knowledge.
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			,	Company of	Jaker
H CONSER	VATION C	COMMISSION	Ву	(Sion	ature)
11				le Vice President	 -,
			ANT.		
				Send Communication	ns regarding well to:
(Send Communication	
	HEREBY RIDERILL AND POPULATION Sec. Steel Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.	HEREBY REQUESTING Drilling Company company or Operator) Sec	HEREBY REQUESTING AN ALLOW Drilling Company Sincla for Sincla for Sincla for Sec. 17. 16. 2. Lea	HEREBY REQUESTING AN ALLOWABLE FOR A Drilling Company Sincleir State of Clease (Lease) Sec. 17	Lea County. Date Spudded 1-1-64 Date Drilling se indicate location: County. Date Spudded 1-1-64 Date Drilling se indicate location: Elevation 1350 DF Total Depth 3475 Total Depth 3475 Total Depth 3475 PRODUCING INTERVAL - Perforations Depth Casing Shoe 3475 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in GAS WELL TEST - Natural Prod. Test: bbls.oil, no bbls water in GAS WELL TEST - Natural Prod. Test: MCF/Day: Hours flowed wing and Casanting Record Feet Sax Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment: Choke Size Method of Testing: Casing Tubing Date first new Press. 100 oil run to tanks CR 1 Oil Transporter Texas-New Mexico Pipeling Gas Transporter Phillips Petroleum Co. M. Symbola Well to flow following treatment. Company of Company