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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	OTR/	NSP	ORT OI	L AND NA	TURAL G	IAS_T	Well 7	VI No.			
Operator	ation											
Mack Energy Corpor	acion					······································						
Address P.O. Box 276, Arte	sia, NM	8821	10									
Reason(s) for Filing (Check proper box)					Cyth	er (Please exp	lain)					
New Well		Change in		[-1	rff	ective 8	3/1/9	12				
Recompletion	Oil		Dry G		ELL	ECCIAE C	,, ,,,	2				
Change in Operator XX	Casinghead					245	7 7 7		- NM	88210		
If change of operator give name and address of previous operator Marb	ob Ener	gy Co.	rpora	ation,	P. O. Dr	awer 217	, AI	tesi	a, IVIII	00210		
II. DESCRIPTION OF WELL	AND LEA	SE										
Lesse Name Well No. Pool Name, Inc									of Lease Federal oro∏x	1	Lease No. 29406 (B)	
Grace Mitchell "B"		7	Mal	jamar G	rbg SA					110-0	2,7400 (B)	
Location	10	0.0		71	rth Lim	and 109	3U	Fe	et Erom The	east	Line	
Unit Letter G	.:19	80	. Feet Fi	ioin The LLO	, LIII.	e and	134	1				
Section 5 Township	, NMPM,				Lea		County					
					77.47. 47.40							
III. DESIGNATION OF TRAN		₹ OF O	IL AN	D NATU	Address (Giv	e address to w	hich ar	proved	copy of this fo	orm is to be s	ent)	
Name of Authorized Transporter of Oil X or Condensate Navajo Refining Co						Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)											
Conoco, Inc.		P.O. Box 460, Hobbs, NM 88240										
If well produces oil or liquids,	Unit	Twp.	Rge.	is gas actually connected?			When ?					
give location of tanks.	<u> </u>		L	_L	1							
If this production is commingled with that i	iom any othe	r lease or	pool, gi	ve comming	ling ofter nume	Der:			· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		i	Í	<u> </u>	لـــــ	,]		
Date Spackded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
					Top Oil/Cas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				100 000 000				Tuonig Depui		
Perforations					J				Depth Casing Shoe			
Lettolanous												
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE		ING & TL			DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE							c . c.u a. t	1	
OIL WELL (Test must be after re	covery of tole	al volume	of load	oil and musi	be equal to or	exceed top all thod (Flow, p	owable	for this	depin or be j	or juit 24 not	<i>urs.</i>)	
Date First New Oil Run To Tank	Date of Test	t.			Producing ivid	eulou (Fiom, p	miyi, go	y., e.	,			
	Tubing Pressure				Casing Pressu	ire			Choke Size			
Length of Test	Tubing Free	auto										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL									. 			
Actual Prod. Test - MCF/D					Bbls. Condens	sale/MMCF			Gravity of Condensate			
		7,				Casing Pressure (Shut-in)			Clioke Size			
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)			·in)		Secretary Courses							
	AUTO OF A	COMP	TIAN	ICE						> \ (\ \O\)	> N I	
VI. OPERATOR CERTIFICA	ATE OF C	COMP	ration TYVY	(CL	C	DIL CON	1SE	RVA			N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					SEP 1 1/82							
is true and complete to the best of the knowledge and belief.					Date Approved							
Khonda 1	ULSI	0										
					By	ORIGINAL	SIGNE	D BY	JERRY SE	XTON		
Signature Rhonda Nelson	Produc	tion	Cler.	<u>k</u>		B#S	RUT	1 508	ERVISOR			
Printed Name 4009			Title		Title_							
AUG 2 8 1992			3-330 hone N									
Date		1 616	" WIG IA	···	11					الكارات المستوين		

and the same surface to the operation of the same of the special particular sections of the same of the contract of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.