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NO. OF COPIES REC	1		
DISTRIBUTE			
SANTA FE	1		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PROHATION OF			

NMOCC(5) File

LEW MEXICO OIL CONSERVATION COMMISSI

	FILE	REQUES:	FFOR ALLOWABLE BB ANDFICE O. C. C.	Supersedes Old C-104 and C-1 Effective 1-1-65			
,	U,S.G.S.	ATTHORIZATION TO TE					
,	LAND OFFICE TRANSPORTER OIL	JUN	11 3 20 PH'69				
	GAS OPERATOR		•				
1.	PROHATION OFFICE						
	Operator Continental Oil Company Address						
	Box 460, Hobbs, New Maxico 88240 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	ox) Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oil X Dry C					
	If change of ownership give name and address of previous owner		ensate []				
II.	DESCRIPTION OF WELL AN	D LEASE		,			
	Lease Name Grace Mitchell B	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease			
	Location		amar Grayburg San Andr	es State, Federal or Fee Federal			
	Unit Letter G; 1	980 Feet From The North Li	ine and 1980 Feet Fr	om The <u>East</u>			
	Line of Section 5	Cownship 17 South Range	32 East , NMPM, Lea	County			
II.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of C	Oil 🐧 or Condensate 🗌	Address (Give address to which ap	pproved copy of this form is to be sent)			
	Navajo Refining Compa		North Freeman Avenue Address (Give address to which approximately address to which addres	, Artesia, New Mexico proved copy of this form is to be sent)			
	Continental Oil Compa	unit Sec. Twp. Rge.	Maljamar, New Mexico Is gas actually connected?	, When			
	If well produces oil or liquids, give location of tanks.	I 5 17 32	Yes	N/A			
v.	If this production is commingled v. COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:				
•	Designate Type of Complet	ion (X)	New Well Workover Deepen	Plug Back Same Resty. Diff, Hesty.			
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		6	Depth Casing Shoe			
	HOLE SIZE		O CEMENTING RECORD	0.0000			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks Date of Test-		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressuro	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas+MCF			
	GAS WELL	· · · · · · · · · · · · · · · · · · ·					
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate			
	Testing Mothod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Siza			
'I.	CERTIFICATE OF COMPLIAN	ice	OIL CONSER				
				JUN 12 1969],			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			O. I. M. Ren al Car				
above is true and complete to the best of my knowledge and belief.							
		00	This form is to be filed:	In compliance with put 5 1104			
Mr. E. Jechler (Signaturi)			This form is to be filed in compliance with full E 1104, If this is a request for ellowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Administrative Section Chief							
•	(7	itle)	able on new and recompleted				
	June 3, 1969	Jate)	Fill out only Sections I well name or number, or trans;	, II, III, and VI for changes of owner, corten or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.