

NEW EXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE)

New Well
~~Existing~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 2-21-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company-Grace Mitchell "B" Well No. 7, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 5, T. 17, R. 32, NMPM, ~~Maltamar~~ Pool
Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1980 FNL & 1980 FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8	990	475
4 1/2	3953	225
2 3/8	4024	

County. Date Spudded 6-28-62 Date Drilling Completed 7-6-62
Elevation 4121 Total Depth 4095 PBTD
Top Oil/Gas 3900 Name of Prod. Form. San Andres
PRODUCING INTERVAL - Notched open hole at 4077 Perf intervals
Perforations 3935-41, 3897-3901 & 3911-22 w/2 JSF
Open Hole 3953-4095 Depth 3953 Depth 4024
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 5 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 22/64
Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): Fraced open hole notch at 4077 w/20,000 gal. 15%
Casing Tubing Date first new crude (see remarks)
Press. 220-20 Press. 320-180 run to tanks 2-17-63

Oil Transporter Continental Oil Company-Artesia, N. M.
Gas Transporter Continental Oil Company-Hobbs, N. M.

Remarks: 20,000# ad., & 750# ADOMITE. Treated perfs 3935-41 w/6,000 gal 15%
crude, 6,000# ad., 300# ADOMITE & 250 gal 15% acid. Treated perfs 3897-3901
& 3911-22 w/250 gals. 15% acid, 15,000 gal 15% crude, 15,000# ad., & 750#
ADOMITE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Continental Oil Company

(Company or Operator)

By: *J. A. Sullivan*
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

Address Box 427, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: _____

Title _____

NMOCC (4) WAM FILE

GRACE MITCHELL "B" NO. 7 - DEVIATION TEST RUN

DEPTH	INCLINATION	DATE
3650	10	7-3-62
2638	10	7-2-62
1885	10	7-1-62
1377	10	7-1-62
100	3/40	6-28-62

[Signature]
Assistant District Superintendent
 of Production - Hobbs District

Subscribed and sworn to before me this 21st day of February, 1963

[Signature]
Notary Public in and for Lea County, New Mexico

My Commission expires 11-14-66