



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

Santa Fe, New Mexico

Dec 24 11 20 AM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

John L. Cox

(Company or Operator)

Meyers

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 23, T. 16-S, R. 37-E, NMPM.

Lovington (Paddock) Pool, Lea County.

Well is 1980 feet from North line and 660 feet from West line

of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-8, 1963 Drilling was Completed 11-27, 1963

Name of Drilling Contractor Cactus Drilling Co.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3788 The information given is to be kept confidential until

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OIL SANDS OR ZONES

No. 1, from 6164 to 6300 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	365	Texas			Surface Casing
5-1/2	15.5	Used	6300	Baker		6164-6168'	Oil String
						6182-88'; 6200-6206'	
						6218-18'; 6224-30	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	365	300	Pump & plug	-	-
7-7/8	5-1/2	6300	1000	Pump & plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-1-63 Acidize w/3,000 gal. thru Perforations 6164-6230'

12-4-63 Frac w/10,000 gal. Murifrac & 6,000# Sand - Same Perf.

Result of Production Stimulation No test before treatments

After frac treatment - pump 71 bbls. oil/24 hrs.

Depth Cleaned Out

If formation or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6300 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-12, 1963

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 34.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2,053 (+ 736)	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4,688 (- 994)	T. Granite.	T. Dakota.
T. Glorieta. 6,070 (-2276)	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Surface sane & Caliche				
220	2065	1845	Red Beds				
2065	3150	1085	Anhydrite				
3150	4688	1538	Anhydrite & Lime				
4688	5340	652	Lime				
5340	6070	730	Lime & Sand				
6070	6160	90	Lime & Shale				
6160	6300	140	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I do swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.

By Operator John L. Cox

12-23-63 (Date)
Address 305 V & J Tower, Midland, Texas

Position Title Owner