District I PO Box 1988, Hobbs, NM \$2241-1988 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

PO Drawer DD, Artesia, NM \$5211-6719 District III

OIL CONSERVATION DIVISION

1000 Rie Branc	e Rd., Ast	×, NM 87416	•	Santa	PO Box 2 Fe, NM 8	088 7504-20	88			,pp, vp	5 (
District IV PO Box 2008, 5	Sasta Fe, N	M 87504-208			. 0, 11171 0	7504-20	00			J 🗚	IENDED REI	
I.	1	REQUES	T FOR	ALLOWA	BLE AND	AUTH	ORIZAT	пои то т	ŔANS	POR	т	
V			Operator	FOR ALLOWABLE AND AUTHORIZAT PETRICO BARRIO AND AUTHORIZAT				OGRID Nember				
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Dem Da Thent						Approved by: ORIGINAL CONTY BY JUNGY CONTON						
Glenda Hunt						Title: BYSTERICT + SOFTER SOCIAL						
Production						Approval Date JUL 3 A 1993						
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Previo	ous Operate	r Signature			81:						1	
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