II.

III.

IV.

NO. OF COPIES RECEIVED	. •••			
DISTRIBUTION	EW MEXICO OIL CONSERVATION COMMISSIG. Form C+104			Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			Supersedes Old C-104 and C-116
FILE	មេបត្តិទី ប	LÄNDE OLG, C.		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA		IATURAL GAS	
LAND OFFICE OIL	Aug 13	4 5~ AM '68		
TRANSPORTER GAS			•	
OPERATOR		•		
PRORATION OFFICE				
Operator				
Tenneco Oil Company	<u> </u>			
P. O. Box 1031 Midl:		10.1 (0)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please		Ginalair "A" State
Recompletion	Change in Transporter of: Change from Cactus Sinclair "A" State, Well No. 3 to Mesa Queen Unit, Well			
Change in Ownership	Casinghead Gas Conden		, Effective	
			,	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
Mesa Queen Unit	Mesa Queen		State, XXXXXXXX	E-8160
Unit Letter M; 9	90 Feet From The South Line	e and 330	Feet From The	West
		2E , NMPM	_	County
2 0. 000.00. 10	1.00			<u> </u>
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll	TER OF OIL AND NATURAL GA or Condensate	S Address (Give address	o which approved c	opy of this form is to be sent)
Texas-New Mexico Pip	e Line Company	P. 0. Box 151	O Midland,	Texas 79701
'Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas	Address (Give address	o which approved c	opy of this form is to be sent)
Phillips Petroleum C		Phillips Bldg		Texas 79760
If well produces oil or liquids, give location of fanks.	Unit Sec. Twp. Rge. L 16 16S 32E	Is gas actually connect Yes		1- 8-64
If this production is commingled wit	h that from any other lease or pool,	give commingling orde	number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plu	ng Back Same Res'v. Diff. Res'v.
		<u> </u>	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	3.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth
Perforations			De	pth Casing Shoe
* ATTACAMENTED				
	TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT
		<u> </u>		
TEST DATA AND REQUEST F		fter recovery of total volu pth or be for full 24 hour.		nust be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		c.)
Length of Test	Tubing Pressure Casing Pressure		Ch	oke Size
Actual Prod. During Test	Oil-Bbls. Water-Bbls.		Go	s-MCF
		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test Bbls. Condensate/M		F Gr	avity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size		oke Size
		OIL CONSERVATION COMMISSION		
CERTIFICATE OF COMPLIAN	z v n. ·	() ()	. IN SEWIA (

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	· ¬			
	. J. Comes	J. F. Carnes		
(Signature)				
	District Production	on Engineer		
	(Title)			
	August 7, 196	58		

(Date)

19**1.4 1968** APPROVED TITLE ologist.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition-

Separate Forms C-104 must be filed for each pool in multiply completed wells.