Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMINE OHA ONS. Division No. 1004-0135 (Other Instructions on Expires August 31, 1985 1625 d. French Dr.

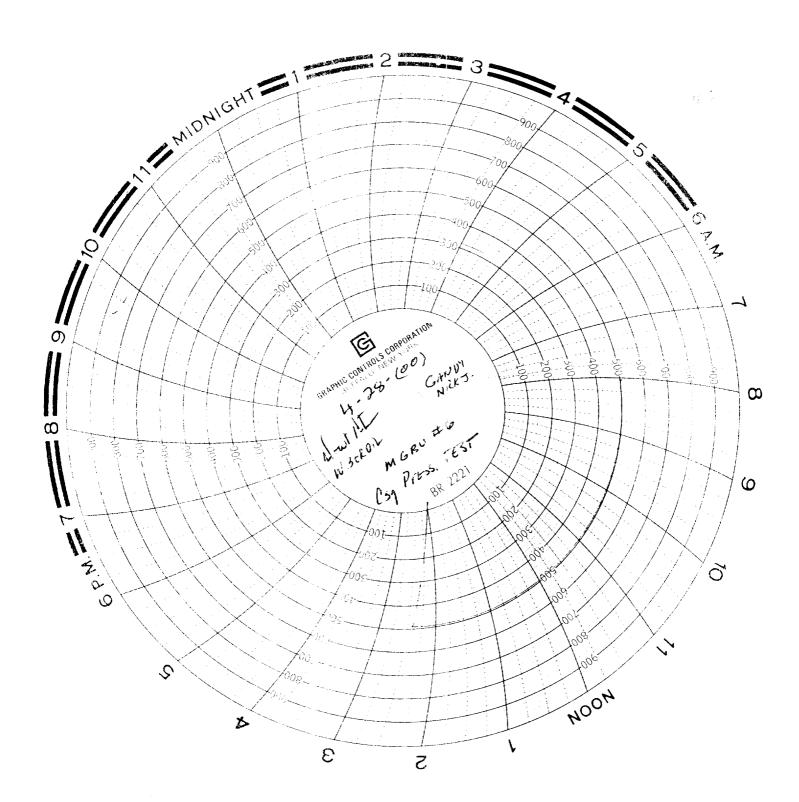
		Hobbs, NM	852-059576	NATION AND BEI	MALINO.	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.						
Use "APPLICATION FOR PERMIT - " for such proposals.)				MENT NAME		
OIL GAS OTHER WIW			Maljamar Grayburg Unit			
2. NAME OF OPERATOR The Wiser Oil Company			8. WELL NO.			
3. ADDRESS OF OPERATOR			9. API Well No.			
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797			30-025-20264			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andress			
At surface			11. SEC., T., R., M., OR BLK. AND			
1980' FSL & 660' FEL Unit I			SURVEY OR AREA Sec. 3-T17S-R32E			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4279' GR			12. COUNTY OR Lea Co		13. STATE NM	
16. Check	Appropriate Box to indicate Natu	re of Notice, Report, or Other		<u>Jane</u>	1 1111	
				SEQUENT REPORT OF:		
Notice of Arterior To.			SEQUENT REPOR	TOF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	RE	PAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	AL	TERING CASING	\Box	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	LJ AB	ANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other) Remedial	<u> </u>			
(Note: Report results of a						
(Other) 17. DESCRIBE PROPOSED OR COMPLET	FED OPERATIONS: (Clearly state all pert	Completion or Recomp				
	drilled, give subsurface locations and meas					
4/26/00 MIRU Tyler Well Service. ND W	H. RIH w/2-3/8" tbg. & sinker bar to 3995'.	No obstruction. POH w/sinker bar. Ur	nset pkr. POH w/2-3/	'8" IPC tbg. LD AD-	-1 pkr. RIH	
w/3-1/8" csg. scraper & 2-3/8" IPO	C tbg. Tagged @ 4100'. POH w/2-3/8" IPC t	tbg. LD csg. scraper. RIH w/2-3/8" not	ched collar on 2-3/8'	'IPC tbg. to 4000'.		
4/27/00 RIH & tagged 611 @ 4100° RIJE	Baker swivel & kill truck. Cleaned out to 436	5° Circulated hole clean POH w2-3/5	2" IPC tha I I 2-3/5	?" notched coller Di		
	3995'. Circulated 65 bbls. pkr. fluid. Set pk		5 H C tog. ED 2-5/6	· Hotelied conal. Ri	DBOL. KILL	
		· · ·, · · · · · · · · · · · · · ·				
4/28/00 Ran casing integrity test to 500 psi for 30 minutes. No pressure loss. (Chart OCD). RU injection line.						
Injecting 150 BWPD @ 1000#. RDMO.			5.3	1.20		
				AGIUS	.,	
				(NA)		
18. I hereby certify that the foregoing is true a	und correct.					
graving Th	mm p. Dead. ation	Took II	D. 1777 O. 17	4-h 17 2001		
SIGNED THAT SO THAT		Tech II	DATE Oc	tober 17, 2001		
(This space for Federal or State office use)	TELO VI					
APPROVED BYRIG. SGD.) DAVID F. GLASS			DATE .			
CONDITIONS OF APPROVAL, IP ANY	.0()					
	10-1-4	a On Bayeana Cid-				
DAVID R. GL	ASS -	n On Reverse Side				
Title 18 U.S.O. Section 1001, makes it a critic	e for any person knowingly and willfully to	make to any department or agency of	the United States ar	1y false, fictitious or	fraudulent	

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