

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)FORM APPROVED  
B.L.M. NO. 1004-0137  
E.O. 12812  
DESIGNATION AND SERIAL NO.  
NEW MEXICO 88240

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> <u>Other</u> <u>WIW</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> <u>Other</u> <u>Conversion</u>		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
2. NAME OF OPERATOR The Wiser Oil Company 505/748-3352		8. FARM OR LEASE NAME, WELL NO. 6	
3. ADDRESS AND TELEPHONE NO. PO Box 1412, Artesia, NM 88211-1412		9. API WELL NO. 30-025-20264	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 1980' FSL & 660' FEL, Unit I At total depth		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3-T17S-R32E	
15. DATE SPUDDED 09/07/65		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11/29/93 (Inject)		19. ELEV. CASINGHEAD 4279' GR	
20. TOTAL DEPTH, MD & TVD 4400'		21. PLUG, BACK T.D., MD & TVD 4377'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4064-4352' Grayburg - San Andres		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL; Vertilog; GR; CLL; CBL		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	363'	11"
5-1/2"	14#	4230'	7-7/8"
4"	11.34#	4400'	4-3/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
225 sx		350 sx	
200 sx Premium Plus		TOC @ 1790' - CBL	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2-3/8"		3995'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3995'	3995'	
31. PERFORATION RECORD (Interval size and number)			
4064-4352 (65 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4064-4352		Acidize w/3000 gal 15% NEFE acid	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKER SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Perry L. Hughes</u>		TITLE <u>AGENT</u>	
DATE <u>12/2/93</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS		TOP
38.		

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	LOP	
					MEAS. DEPTH	TRUE VERT. DEPTH