Form 3160-3 July 1989) (formerly 9-331C)

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

reverse side on

Modified Form No. NM060-3160-2

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

	BUI	REAU OF LAI	ND MANAG	EMENT			/ 082/g	LC-059	576		
APPLICA?	TION FOR P	ERMIT TO	DRILL, D	EEPEN,	OR P	LUG B	ACK	G. IF INDIAN, ALL	OTTLE OR	TRIBE NAME	
DRILL DEEPEN				PLUG BACK			7. UNIT AGREEMENT NAME				
b. TIPE OF WELL				DING!		MULTIF		Maljamar G		irg Unit	
OIL X	OAS	OTHER		RINGLE ZONE	L_J	70 N K	ليا	S. FARM OR LEAS	NAME		
2. NAME OF OPERA	OR						Phone No.				
The Wis	er Oil Cor	npany			505/	748-3	352	9. WELL NO.			
3. ADDRESS OF OPERATOR							6				
PO Box 1412, Artesia, NM 88211-1412							10. FIELD AND POOL, OR WILDCAT			•	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Maljamar Grayburg San And			Andre	
At surince								11. SEC., T., B., M	., OR BLK		
		SL & 660'						AND SURVEY	OR AREA	32	
At proposed pr	od. zone		\mathcal{A}	nt In				Sec. 3	3-T178	5-B23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE				
1 mile east of Maljamar, NM								Lea		NM	
15. DISTANCE FROM PROFUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to userest drig, unit line, if any)				16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED THIS WELL 40				
19. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROT						ARY OR CABLE TOOLS					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				4400'			Rotary				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START				
4279 GR						ASAP					
23,		70	OPOSED CAS			G PROGR	AM				
			γ-			THREAD		BETTING DEPTH	OUANT	TT OF CEMENT	-
HOLE SIZE	CASING SIZE	WE IGHT/FOO		GRADE	. -	ITTEAU	IIFE				-
11"	8-5/8"	24#		isting				363'		5 sx	-
7 7/8"	5-1/2"	1 <u>4 #</u>	l (ex	istina)			4230'	ı 35	0_sx	

Propose to deepen well from present TD and 5-1/2" casing shoe of 4230' to 4400' in San Andres formation and produce from existing perforations and open hole section.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Perry L. Hughes TITLE Agent SIGNED -(This space for Federal or State office use) PERMIT NO. . APPROVED DY _ CONDITIONS OF APPROVAL, IF ANY :

Subject to using proper well control equipment.

*See Instructions On Reverse Side