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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

February 28, 1977

ŀ	SANTA FE	NEW MEXICO OIL CO		Form C-104 Supersedes Old C-104 and C-110
ŀ	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
-	LAND OFFICE			
	IRANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	Operator	Charman H.S.A. Tag		
	Address	Chevron U.S.A. Inc.		
		P. O. Box 1660, Midla	nd, Texas 79701	
	Reason(s) for filing (Check proper bo		Other (Please explain)	
	New Well	Change in Transporter of:	<u></u>	
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Conden	sate [_]	
	If change of ownership give name	Classica Od Company B	o Pow 1660 Widland	Tayes 70701
	and address of previous owner	Chevron Oil Company, P.	J. BOX 1000, Muland,	Texas 19101
**	DESCRIPTION OF WELL AND	TEASE		
11.	Lease Name	Well No. Pool Name, Including Fo		
	Maljamar (Grayburg) Un	it 6 Maljamar (Gravb	urg-San Andres) State, Feder	al or Fee Federal IC-059576
	Location			
	Unit Letter I ; 1	980 Feet From The South Line	e and 660 Feet From	The East
				Toe County
	Line of Section 3 T	ownship 17-South Range 32	-East , NMPM,	Lea County
	PROTON APPLOY OF THE ANCHOL	TED OF OU AND NATURAL GA	s	
Ш.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
	Texas New Mexico Pipel		P. O. Box 1510, Midlar	nd, Texas 79701
	Name of Authorized Transporter of C	asinghead Gas 🌠 💎 or Dry Gas 🦳	Address (Give address to which appr	oved copy of this form is to be sent)
	Phillips Petroleum Com	pany GPM Gas Experation	P. O. Box 6666, Odes:	sa, Texas 79760
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas column, someone	hen
	give location of tanks.	H 10 17-S 32-E	Yes	
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Complet	011 11 11 11 11 11 11 11 11 11 11 11 11	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Bute Spaced			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING BECORD	1
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DE. 111 32.	
₹.7	. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-
₩.	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tijt, etc.)
			Casing Pressure	Choke Size
	1 ( 7 1	Tubing Pressure	CdBind Liesame	0
	Length of Test			
		Oll-Bhle.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		Ott-Bbls.  Length of Test	Water-Bbls.  Bbls. Condensate/MMCF	Gas-MCF  Gravity of Condensate
	Actual Prod. During Test  GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. During Test  GAS WELL			
	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
VI	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Length of Test  Tubing Pressure (Shut-is)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate
VI	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	Length of Test  Tubing Pressure (Shut-is)	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  /ATION COMMISSION
VI	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	Length of Test  Tubing Pressure (Shut-is)  NCE	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  /ATION COMMISSION
VI	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar	Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  /ATION COMMISSION
VI	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar	Length of Test  Tubing Pressure (Shut-is)  NCE	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAPPROVED	Choke Size  /ATION COMMISSION  , 19
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete te	Length of Test  Tubing Pressure (Shut-is)  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE	Choke Size  /ATION COMMISSION
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete te	Length of Test  Tubing Pressure (Shut-is)  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in	Choke Size  /ATION COMMISSION  . 19
VI	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete te	Length of Test  Tubing Pressure (Shut-in)  INCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all this form was be accommon to the second to the	Choke Size  Choke Size  /ATION COMMISSION , 19   n compliance with RULE 1104.  lowable for a newly drilled or deepened panied by a tabulation of the deviation
VI	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete te	Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed i  If this is a request for all  well, this form must be accomtests taken on the well in acc	Choke Size  Choke Size  /ATION COMMISSION , 19   n compliance with RULE 1104.  lowable for a newly drilled or deepened panied by a tabulation of the deviation

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.