HO. OF COPIES RECI	. 1 V E O	i	
DISTRIBUTION			
SANTA FIE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE 1000.0.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1	FILE		AND				
	u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	_Y TŲ R JAL GA	AS		
i	LAND OFFICE		TIM : _ 19 .1	1 31			
ſ	TO LUCE CRITERIOIL	•					
	TRANSPORTER GAS						
	OPERATOR						
· ·	PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·		
•	Operator Standard Oil Company	ny of Texas					
	A Division of Chev	ron Oil Company					
	A Division of Chevron Oil Company Address 3610 Avenue S Snyder, Texas 79549						
	Reason(s) for filing (Check proper box) Change in Transporter of: Other (Please explain) Change of lease name and well number						
New Well Recompletion Oil Dry Gas Change of Tease Halle and West to unitization.							
Change in ()wnership Casinghead Gas Condensate Forme					es Federal #30		
1	If change of ownership give name MAY 1, 1970, STANDARD OR COMPANY OF TRANSPORT						
	If change of ownership give name and address of previous owner			- VIIII ALL			
	and address of previous owner				MEKATING NIAAAR 1	.14Cs.	
II.	DESCRIPTION OF WELL AND I	LEASE		CHEVRON (ind of Lease			
1	Lease Name	Well No. Pool Name, Including F				LC Lease No.	
	Maljamar (Grayburg) Unit	6 Maljamar (Gray)	burg-San Andres)s	tate, redetat	ories rederar	_1.059576	
	Location		((0		Foat		
	Unit Letter T ; 19	80 Feet From The South Line	e and660	Feet From T	he East		
				т			
	Line of Section 3 Tow	nship 17S Range	32Е , ммрм,	Lea	<u>. </u>	County	
•							
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to	which approv	ed copy of this form is	to be sent)	
	Name of Authorized Transporter of Oil Texas New Mexico Pipelin	or Condensate	P.O. Box 1510, 1			·	
			Address (Give address to	which approv	ed copy of this form is	to be sent)	
	Name of Authorized Transporter of Cas		P.O. Box 6666,				
	Phillips Petroleum Compa		Is gas actually connected				
	If well produces oil or liquids,	1	Yes	i			
i	give location of tanks.	<u> </u>	<u> </u>				
		h that from any other lease or pool,	give commingling order f	umber:			
ĭV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Designate Type of Completio		1			į	
		Date Compl. Ready to Prod.	Total Depth	L	P.B.T.D.		
	Date Spudded						
	Elevations 'DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	, , , , , , , , , , , , , , , , , , , ,						
	Perforations	<u> </u>			Depth Casing Shoe		
;							
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u> </u>	SACKS CE	MENT	
					<u> </u>		
			<u> </u>				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	s of load oil a	ind must be equal to or	exceed top allow-	
• •	able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Lindrated Watered (Link)		·v ====v		
			Castna Pressure		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure		CHURT SIZE		
			Water-Bbis.		Gas - MCF		
	Actual Proj. During Test	Oil-Bbis.	Marer - Doise.				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	•	
	Actual Prod. Test-MCF/D	Lauditt or 1 agr					
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Freeze Conde-22		• .			
			011 67	ONSERWA	TION COMMISSIO)N	
VI.	CERTIFICATE OF COMPLIANO	CERTIFICATE OF COMPLIANCE		2140F17AW)		
		Latina at the Oil Committee	APPROVED, 19				
	I hereby certify that the rules and a Commission have been complied v						
	above is true and complete to the	BY	BY				
	Person to	TITLE					
	- 1 34 A(1)# /- 1		– – – – – – – – – – – – – – – –				

(Signature)

(Title)

(Date)

District Engineer

April 28, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed waite.