## NEW XICO OIL CONSERVATION COMM ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

REQUESTOR (OIL) - (GAS) ALLOWABLE Or 14

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Capacity. Form C-104 is to be submitted in QUADRCPLICATE to the same District Office to which Form C-101 was sent. The allogable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E       F       G       H       Perforations       4106-10.       4114-20.       420-44.       4800-12.         Depth       Depth       Depth       Depth       Depth       Tuting       4187.         OIL WELL TEST       -       -       -       -       -       -       -				-	NG AN ALLOWABLI				
Sec.       T. 17, R. 9.       NMPM., MALJARAN         Unit Letter       County. Date Spudded 9:7.42055       Date Drilling Completed 9:17.65         Please indicate location:       Top Oil/Gas Pay 4106       Name of Frod. Form. GRATBURG         D       C       B       A         F       G       H       Perforations 4106-10. 4114-20. 4100-41. 4100-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 1006-12. 10							o. <b>30</b>	, in. 🇱	
Take       County. Date Spudded. ? . 7 1995       Date Drilling Completed ? . 7 1995       Part Drilling Completed ? . 7 1995         Please indicate location:       Elevation 4870       Total Depth 4830       PBTD 10 1995         D       C       B       A       Top Oil/Gas Pay 4106       Name of Frod. Form. GRATBURG         P       P       G       H       Perforations 4108-10. 4114-20		•	•	-	·	'	MALJANA	1	
Please indicate location:       Elevation 4870       Total Depth 4880       PETD 20.03.198         D       C       B       A       Top Oil/Gas Pay 4108       Name of Prod. Form. GRATEDERS         D       C       B       A       PETD 20.03.198       Name of Prod. Form. GRATEDERS         S       F       G       H       Perforations 4108-10. 4114-20. 4140-44. 4000-12       Depth         S       F       G       H       Perforations 4108-10. 4114-20. 4140-44. 4000-12       Depth         C       K       J       I       Perforations 4108-10. 4114-20. 4140-44. 4000-12       Depth         Open Hole       Casing Shoe       ABE0       Tubing 4187       Oll #ELL TEST       Perforations 4108-10. 4114-20. 4140-44. 4000-12       Depth         OIL #ELL TEST       Natural Prod. Test:	Unit	Letter							
D       C       B       A       PRODUCING INTERVAL -         E       F       G       H       Perforations 4106-10. 4114-20. 2160-44. 4909-13. Depth       Depth         C       K       J       I       Depth       Casing Shoe 4800. Tubing 4167. Dispin 4					Elevation 4270	Tot	tal Depth	РВТ	D 1005.1965
PECOLUCING INTERVAL       -         Perforations AlogelO. All4-20. Area Assels       Depth         Depth       Depth       Depth         Casing Shoe	D	C	В	A	Top Oil/Gas Pay	NamNam	ne of Prod. For	. GRATBURG	
Open Hole Casing Shoe Tubing A167   I K J I   K J I   Natural Prod. Test: bbls.oil, bbls.water in   Natural Prod. Test: bbls.oil, bbls.water in   Matural Prod. Test: bbls.oil, bbls.water in   Matural Prod. Test: bbls.oil, bbls.water in   Matural Prod. Test: min. Sid   GAS MELL TEST -   Natural Prod. Test: MCF/Day; Hours flowed   Ing Casing and Cementing Record   Sure Feet   Sure Feet   Sure Feet   Sure Feet   Sure Feet   Sure Feet   Sure Step   Sure Step   Sure Feet   Sure Step   Sure Feet   Sure Step   Sure Step <t< td=""><td></td><td></td><td></td><td></td><td>PRODUCING INTERVAL -</td><td></td><td></td><td></td><td></td></t<>					PRODUCING INTERVAL -				
Open Hole Casing Shoe Tubing A167   I K J I   K J I   Natural Prod. Test: bbls.oil, bbls.water in   Natural Prod. Test: bbls.oil, bbls.water in   Matural Prod. Test: bbls.oil, bbls.water in   Matural Prod. Test: bbls.oil, bbls.water in   Matural Prod. Test: min. Sid   GAS MELL TEST -   Natural Prod. Test: MCF/Day; Hours flowed   Ing Casing and Cementing Record   Sure Feet   Sure Feet   Sure Feet   Sure Feet   Sure Feet   Sure Feet   Sure Step   Sure Step   Sure Feet   Sure Step   Sure Feet   Sure Step   Sure Step <t< td=""><td>-</td><td>P</td><td></td><td>77</td><td>Perforations</td><td>0. 4114-20, 41</td><td>40-44- 48</td><td></td><td></td></t<>	-	P		77	Perforations	0. 4114-20, 41	40-44- 48		
K J I   N O P     And N        And N </td <td></td> <td>r</td> <td><b>.</b> .</td> <td>п</td> <td>Open Hole</td> <td>Cas</td> <td>sing Shoe</td> <td></td> <td></td>		r	<b>.</b> .	п	Open Hole	Cas	sing Shoe		
Natural Prod. Test:   Matural Prod. Test:			ļ		OIL WELL TEST -				
Image: Construct of the second se	╘	K	J	I	Natural Prod. Test:	bbls.oil,	bbls w	ater in hr	c: s,min. S
Image: Antiperiod of the state of		·		I					
GAS WELL TEST         ing ,Casing and Cementing Record         Sure       Fret         Sax       Method of Testing (pitot, back pressure, etc.):         Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         Stat       Sax         Stat       Sax         Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         Choke Size       Method of Testing:         Ac.d or Fracture Treatment (Give amounts of materials used, such as acid, water, oil         sand):       GBOOD CALLE         Casing       Press.         Press.       Oil run to tanks         Cil Transporter       PHILLIPPA PRF.         Gas Transporter       PHILLIPPA PRF.         Marks:       THIR WELL IS OFF SET TO THE WEST AND TO THE SOUTH ALL WITH WATER INPUT	1	Ň	0	Р					Choke
Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Ing , Casing and Cementing Record       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed         Sire       Fret       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         5/8       B38       Choke Size       Method of Testing:       MCF/Day; Hours flowed         5/8       B38       Choke Size       Method of Testing:       MCF/Day; Hours flowed         1/1       A2200       S40       S40       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil         1/1       A2200       S40       S40       Gasing       Date first new         1/2       A220       S40       S40       Gasing       Date first new         1/2       A220       S40       Gasing       Date first new       Gas         1/2       Gas       Date first new       Gas       Gas       Gas         1/3       Gas       Choke Size       Diff       Gas       Gas       Gas         1/3       Gas       Choke Size       Diff       Diff       Gas									
Ing Casing and Cementing Record       Method of Testing (pitot, back pressure, etc.):         Sure       Freet       Sax         State       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         State       Sas       Sas       Method of Testing:       MCF/Day; Hours flowed         State       Sas       Sas       Sas       Method of Testing:       MCF/Day; Hours flowed         State       Sas       Sas       Sas       Sas       Sas       Method of Testing:         State       Sas       Sas       Sas       Sas       Method of Testing:       Method of Testing:         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil       Sand):       Sand):       Sand:       Saso         S/3       Gas       Sas       Press.       Oil run to tanks       OCF. Co.       1968         Gas Transporter       PHILLIPPE PET       Sas       Sas       Co.       Gas Transporter       PHILLIPPE PET         Marks:       THIR WELL IS OFF SET TO THE WEST AND TO THE SOUTH A			•			MCE	Dav: Hours fl	owod Cho	ve Size
Surr       Feet       Sax         Surr       Feet       Sax         Surr       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed	ing :	Casing a	und Cemen	ting Reco					
State       State       Choke Size       Method of Testing:         L/1       State       State       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil         L/1       State       State       State       State         L/1       State       State       State       State       State         L/1       State       State       State       State       State       State         L/1       State       State<				_					
S/A       HAS       ESA         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil         SAM       SHO									
1/1       4280       340         sand):       Geoco       GALS       REFIRENCE       OII       Geoco       LBS       SAMD         2       3/3       4167       Gasing       Fress.       Oil run to tanks       OCT.S.       1963         0       0       11       Construction       Gas       TRASS       NEW MEXIC PIPE LIVE CO.         Gas Transporter       PHILLIPPE PER.       Gas Transporter       PHILLIPPE PER.         narks:       THIR WELL IS OFF SET TO THE WEST AND TO THE SOUTH MAX WITH WATER INPUT	<b>-</b> 4	/4   5	65	225					
sand):       Geoco CALL REFIRED OIL COOCO LES. CALD         Casing       Tubing         Date first new         Casing       Press.         oil run to tanks       OCT.S. 1963         Gil Transporter       TEXAS A NEW MEXIC PIPE LIVE CO.         Gas Transporter       PHILLIPPE PER.         narks:       THIE WELL IS OFF SET TO THE WEST AND TO THE SOUTH	6 1	10 42	20	350			of materials us	sed, such as aci	d, water, oil,
Fress.       Press.       oil run to tanks       OCT.6.       1963         Gil Transporter       TEXAS A NEW MEXIC PIPE LIVE CO.         Gas Transporter       PHILLIPPE PER.         marks:       THIE WELL IS OFF SET TO THE WEST AND TO THE SOUTH MAXIE DIPUT					sand):		st new	<b>B. CARD</b>	
Gas TransporterPHILLIPPE PET.	2 3/	/8 41	67		Press. Pres	ssoil run			
arks: THIE WELL IS OFF SET TO THE WEST AND TO THE SOUTH MAX WITH WATER IMPUT					Oil Transporter	REAS & HEW MEET	C PIPE LI	IE CO.	
						AND TO THE SON			PVX
								•••••••••••••••••••••••••••••••••••••••	
							to the best of 1	my knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge.	rove						D VICHOLS (Compa	ny or Operator)	aline .
roved	/		ONSERV	ATION	COMMISSION	By:Q. In Mil	<b></b>	Signature)	
roved		11	1			Tiels area	,		
OIL CONSERVATION COMMISSION By: O.L. MCCUTCHECH (Signature)	<u>.</u> .					Ser	nd Communic	ations regarding	well to:
roved	e		·····						
roved						Name			

Address MALJAMAR, NEW MEXICO

## DEVIATIONS ON TIME # 80 1 8 1 \*

\* 1 \* 1

\* .\*

8707	1 *
	\$/4 .
3722	
4005	<b>-</b>

B efore me, the undersigned authority, on this day personally appeared 0. ... MoCutcheon known to me to be the perosn whose as a is subscribed to the foregoing instrument, and acknowledged to me that he executed the same.

Given under my hand and seal of office this, 11th Day of October, 1963.

In ma for Les io. Her "exico

My contribution expires July 16, 1966.