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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-881</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>State "A"</b>
2. Name of Operator <b>Shenandoah Oil Corporation</b>		8. Farm or Lease Name <b>Aztec-State</b>
3. Address of Operator <b>1018 Commerce Building, Fort Worth, Texas 76102</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Malj. Grayburg -S.A.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4201 GL</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> <b>Sandfrac</b>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and 2" tubing.
2. Run 3" EUE 8' Rd tubing w/packers and straddle perforated intervals 4234-4244, 4288-4294, 4328-4334 and 4354-4362'.
3. Selective frac each zone w/10,000 gal treatment using gelled salt<sup>WATER</sup> as a fracing fluid.
4. Pull 3" EUE frac tubing and packers.
5. Run back 2" EUE tubing and rods.
6. Place well back to producing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. P. Bates</u>	TITLE <u>Supv., Secondary Recovery</u>	DATE <u>1-22-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>JAN 23 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		