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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS, N. MEX. O. C. C.
JAN 6 12 19 PM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MALJAMAR (Place) 1.3.64 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

LEONARD FUELS (Company or Operator) AZTEC STATE (Lease), Well No. 4, in SE ¼ ¼,

J, Sec. 8, T. 17, R. 33, NMPM., MALJAMAR Pool

Unit Letter

LEA County. Date Spudded 11.15.1963 Date Drilling Completed 11.29.1963

Elevation 4202 Total Depth 4418 PBTD

Top Oil/Gas Pay 4234 Name of Prod. Form. PAYDIRT

PRODUCING INTERVAL -

Perforations 4234-44, 4288-94, 4328-34, 4354-62,

Open Hole Depth Casing Shoe 4415 Depth Tubing 4350

OIL WELL TEST -

Natural Prod. Test: NO bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 32 bbls.oil, NO bbls water in 24 hrs, min. Size Choke 2

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 GALS. ACID, 46000 LBS. SAND, 20000 GALS. OIL.

Casing Press. Tubing Press. Date first new oil run to tanks 12.29.1963

Oil Transporter TEXAS-NEW MEXICO PIPE LINE CO.

Gas Transporter PHILLIPPS PET.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	312	225
5 1/2	4415	350
2 3/8	4350	

Remarks: THIS WELL IS GOING TO CENTRAL BATTERY NO. 1. OIL AND GAS LINES CONNECTED THIS WELL TO PIPING WELL.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1.6.1964, 19

OIL CONSERVATION COMMISSION

By:

Title

LEONARD FUELS (Company or Operator)

By: O. F. Nichols (Signature)

Title AGT.

Send Communications regarding well to:

Name

Address HOBBS, NEW MEXICO

O. L. McCutcheon

Before me, the undersigned authority, on this day personally appeared/known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this, the 4th day of January, 1964.

Lena C. Wilson

My Commission expires July 16, 1966

Lena C. Wilson