NO. OF COPIES HEC	İ		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE FILE U.S.G.S.		FOR ALLOWABLE AND ANSPERT OIL AND IN	(), (),	Effectiv	-104 des Old C-104 and C-11 re 1-1-65	
1.	LAND OFFICE I FANSPORTER GAS OPERATOR PRORATION OFFICE Operator			MAY 1	1970, STAN ANY OF TEXAS	NAME TO	
	Standard Oil Company of Texas - A Division of Chevron Oil Company						
	Address 3610 Avenue S - Snyder, Texas 79549						
	Reuson(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Go Casinghead Gas Conde	Continent	. transpo al Pipel		l from y to Texas- fective 8-1-67	
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
	Maljamar (Grayburg) Unit 30 Maljamar (Grayburg-SanAndres) state, Federal or Fee Federal LC064149						
	Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East						
	Line of Section 8 Tov	wnship 17S Range	32E , NMPM,	Lea	·····	County	
Ħŧ.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil	41	Address (Give address to P. O. Box 1510,		11.2	rm is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to	which approv	ed copy of this fo	rm is to be sent)	
	Phillips Petroleum Comp	Unit Sec. Twp. Rge.	P. O. Box 6666, Is gas actually connected	Odessa, Whe			
	give location of tanks.	L 9 175; 32E	Yes				
ίV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	New Well Workover	number:	Plug Back Sar	me Res'v. Diff. Res'v.	
	Designate Type of Completic	on – (X)	New Well Workover	l Deepen	Plug Back Sur	ne Res.v. Dill. Res.v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	<u></u>			Depth Casing Sh	ice	
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACK	SCEMENT	
				·			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
	Agic First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test .	Tubing Pressure	Casing Pressure	gaing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL		· · · · · · · · · · · · · · · · · · ·				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Conde	insate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CO	ONSERVA	TION COMMIS	SSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
	E. March - A		TITLE				
	SUN Caus		This form is to be filed in compliance with RULE 1104.				
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply				
	District Engineer (Title)						
	July 28, 1967 (Date)						