NUMBER OF COP S RECEIVED						
DISTRIBUTION						
BANTA FF						
FILE						
Ų. 1.G. 5.						
LAND OFFICE						
TRANSPORTER	OIL					
THANGPORTER	GAS					
PROBATION OFFI	CE					

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104) Revised 7/1/57

Santa Fe. New Mexico

HOBBE CHAPTER

REQUEST FOR (OIL) - (GAS) ALLOWARLE CHAPTER

OF A LEGISLATION OF THE PROPERTY OF THE PROP

// 3 New West C. Recognition

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gastiell. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

a into t	ne stock tan	ks. Va. mu	st be reported on 15.025 ps	The said	12.9.63
				(Place)	(Date)
E ARE I	HEREBY R	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN AS:	
				, Well No, in.	<u> </u>
(Co	ompany or O	erator)	(Leas	e)	
tunk L	Sec	<u>9</u>	, T. 1/, R52.	, NMPM.,	Pool
•			County Date Smidded	10-17-65 Date Drilling 0	completed 10×28×63
	se indicate		Elevation 4063	, Total Depth <u> ় ১১৫১</u>	PBTD
Piez	ise indicate	location.		Name of Prod. Form.	
D	C B	A	PRODUCING INTERVAL -		
j		1	¥719_90	• 3740-50• 0777-00• as 7-74	Į
E	F G	H	Perforations		D. A.
_		"-	Open Hole	Casing Shoe	Tubing SSOU
			OIL WELL TEST -		Chalia
L	K J	I Æ	Natural Prod. Test: %()	bbls.oil,bbls water in	Choke nhrs,min-Size
		2.	· · · · · · · · · · · · · · · · · · ·	ture Treatment (after recovery of volume	
M	N O	P	1		Choke
`				_bbls.oil,bbls water in	, a 3,
			GAS WELL TEST -		
	75		Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
bing Ca	(FOOTAGE)	enting Reco	ord Method of Testing (pito	t, back pressure, etc.):	
Size	Feet	Sax		ture Treatment:MC	F/Day; Hours flowed
		T		hod of Testing:	
8 5/5	373	200		•	
16:		21115		ent (Give amounts of materials used, s	
b 1/2	\$650	୍ଷ୍ଟ			
2 3/8	580c		Casing Tubing Press. Press.	Date first new oil run to tanks_1228_1336	\$ 5
		_		Tal PEPS LIST UP POLY	·
			Gas Transporter Part		
marks:			***************************************		
	· · · · · · · · · · · · · · · · · · ·		••••••	***************************************	
I her	eby certify	that the int	formation given above is t	rue and complete to the best of my kn	lowledge.
proved.	3 At .	y EL	<u>0 1 1 (35%)</u> , 19	(Company or	Operator
риотса	••••••			a Company or	
C	DIL EONSI	ERVATIO	N COMMISSION	Ву:	
	7, 7,			(Signat	uic j
· £	1/1		***************************************	Title Commission	regarding well to:
77	-			Send Communication	regarding wen our
tle	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		Name	
				Address.	The state of the s

D. L. 111 cartehon

Before so the undersigned authority, on this day personally appeared, 0.1. McCutcheon the above signed person known to me to be the person whose name is subscribed to the foregoin instrument, and seknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given my hard smal of office this the 10th day of December, 1963.

My Comm. Expires July 16, 1966.

Notary Public