

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-11
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC-029405B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>William Mitchell B</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460, Hobbs, NM 88240</u>	9. WELL NO. <u>#19</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2310' FSL + 1960' FWL</u>	10. FIELD AND POOL, OR WILDCAT <u>Maliamar G-SA</u>
14. PERMIT NO. <u>30-025-2628</u>	11. SEC., T.-E., M., OR BLK. AND SURVEY OR AREA <u>Sec. 17, T17S, R32E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4032 KB</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>N.M.</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. NO Wellhead. NU BOP.
2. Abandon perfs from 3415-4125'. Spnt 25 sxs. of Class "C" Neat cement on cmt. retainer from 3565-3324'. Pu and circulate hole w/10 ppg mud. PCOH.
3. Perforate production string. RIH w/4" perf. gun + wireline. Perf 4 TSPF @ 845' w/0.4" EHD. PUH w/perf. equipment.
4. Cement casing annulus and production casing from C-845'. RIH w/1 jt. 2-3/8" tubing. Establish an injection rate through perfs and circ. up annulus w/10 ppg mud. Pump 242 sxs Class "C" Neat cement. Do not displace cmt.
5. Erect Permanent Steel P+H marker over wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED T. A. Felt W. B. Baker TITLE Adm. Supervisor

DATE 6-20-85

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

FOR: CHIEF, MINERAL RESOURCES
TITLE

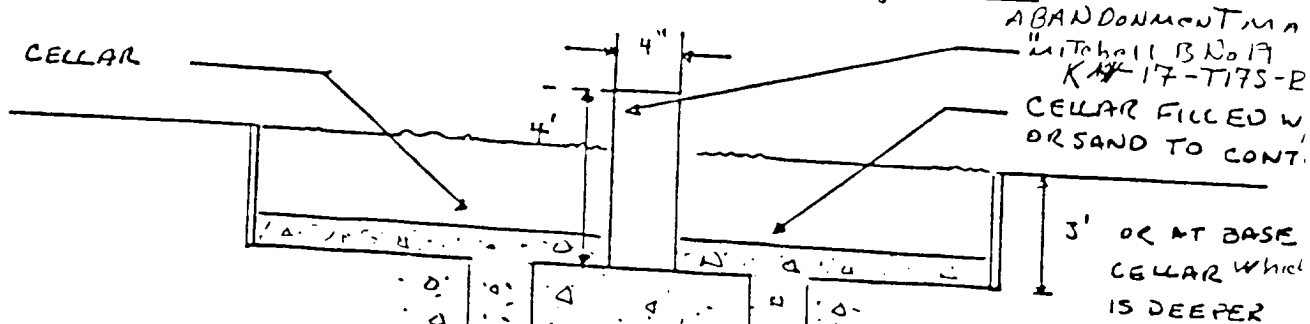
DATE 6-27-85

*See Instructions on Reverse Side

LF - 4020'
KB - 4032'

1510' FSL + 1160'
Sec 17, T-17S, R-3

Mitchell B No 19
Plug AND ABANDON
Proposed Well Bore Diagram



Perf (4 JS PF) @ 845'
Circ w/ 242 sx CLASS C
w/ 2% CaCl₂

7 7/8" 24# @ 795' w/ 3000
(Circ.)

25 sx CLASS C w/ 2% CaCl₂
(3324 - 3565')

Top of SALT - 940
Base of SALT - 1937'
TOC @ 2140'
(Temp. ...)

CMT Retainer @ 3565'

= Rfs (11 JS PF)
3615, 1, 61, 73, 75, 87
3717, 1, 2, 22, 23, 24, 25, 27
3807, 17, 24, 25, 26, 27
3922, 44, 57, 58, 59
4025, 74
4144, 12, 13, 14, 15

4 1/2" 2.5# @ 4440' w/ 5000 sx