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NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
REQUEST FOR (OIL) - ~~NEW~~ ALLOWABLE C.

(Form C-104)
 Revised 7/1/57

New Well
 Jan 31 1964

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 1-31-64
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Mitchell, Well No. 17, in NE 1/4 SW 1/4,
 (Company or Operator) (Lease)

K, Sec. 12, T. 17S, R. 32E, NMPM., Maljagar Pool
 Unit Letter

Lea County. Date Spudded 12-23-63 Date Drilling Completed 1-3-64
 Elevation 4020 DF Total Depth 5460 PBD -

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3799 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - 3799, 3809, 3817, 3824, 3834, 3875, 3936, 3949,
3959, 3985, 4059, 4094, 4104, 4119 & 4125 w/1 JSTP

Perforations _____ Depth _____ Depth _____
 Open Hole _____ Casing Shoe 5460 Tubing 3767

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, 21 bbls water in 24 hrs, _____ min. Size _____ Choke Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated perf's 3799-4125 w/3 stage frac. 1st Stage-fraced *

Casing _____ Tubing _____ Date first new _____
 Press. _____ Press. _____ oil run to tanks 1-29-64

Oil Transporter Continental Pipe Line Company

Gas Transporter Continental Oil Co.-Maljagar Gas Plant

Remarks: * w/6200 gals crude, 61000 sand & 1,000# glass beads. 2nd Stage - fraced w/6200
gals crude, 19000 sand & 1000# glass beads. 3rd Stage - treated w/6200 gals crude, 61000
sand & 1000# glass beads.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 2 1964, 19____ Continental Oil Company
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
 Title _____

By: _____
 (Signature)

Title Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Box 450, Hobbs, New Mexico

CONTINENTAL OIL COMPANY

Deviation Test Surveys - Mitchell B No. 19

<u>Depth</u>	<u>Degree</u>
100	1/2
425	3/4
1,275	1 1/4
1,550	1 3/4
1,825	2
2,146	2
2,648	1 3/4
3,679	1 3/4
4,271	3/4

Staff Supervisor

Subscribed and sworn to before me, a notary public, in and for Lea
County, New Mexico, this 31st day of January, 1964.

A/ Jimmy Welch

Deviation Test Results - 11/10/11

<u>Course</u>	<u>Deviation</u>
000	000
030	001
060	002
090	003
120	004
150	005
180	006
210	007
240	008
270	009
300	010
330	011
360	012

11/10/11

Transcribed and signed by: [Signature]

County, New Mexico, this 11th day of January, 1911.

[Signature]