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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 27 11 24 AM '65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>		7. Unit Agreement Name
2. Name of Operator <b>Union Texas Petroleum Corporation</b>		8. Farm or Lease Name <b>Fisher</b>
3. Address of Operator <b>1300 Wilco Building - Midland, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> , TOWNSHIP <b>15-S</b> , RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## PLUGGING PROCEDURE

TD 10895' - Spotted 50 sacks cement 10895'-10745', 25 sacks cement 8385'-8310', 25 sacks cement 7608'-7533', 25 sacks cement 6408'-6333', 40 sacks cement 4907'-4807' and cement plug from 10'-0'. Heavy mud was placed between each cement plug. All plugs were pumped by Halliburton process. Welded steel plate on top 8-5/8" casing and installed steel marker 4' above ground level. 13-3/8" casing set a 415' and left in hole. 8-58" casing set a 4857' and left in hole. Cement circulated on 8-5/8" and 13-3/8" strings. Plugging operations completed 1-29-64.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Robert C. Spain</i></u>	TITLE <u>District Clerk</u>	DATE <u>8-26-65</u>
APPROVED BY <u><i>Leslie V. Clements</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		