| DupPAR INENT OF THE INTERIOR Design after and Series N RUERAL OF LAND MANAGEMENT Implications of Series N ROMAN DEPENDENT SUNDRY NOTICES AND REPORTS ON VELLS De ore use its face mode proposate to diff or such proposals Implications of Series N I Type of Well SUBMIT IN TRIFICATE Implications of Series N 1 Type of Well Gas Well Other X Water Injection Mailgama Grayburg Link 2 Name of Operator The Wiser Oil Company 8. Well Name and No. 9. Well Amma and No. 3 Address and Telephone No. 9. Well Amma Strike N. M. or Survey Description) 10. Field and Pool of Exploratory / Mailgama Grayburg Strike Name 2 One of Operator The Wiser Oil Company 8. Well Name and No. 9. Well Amma Andree 3 Address and Telephone No. 9. Well Amma Strike Name of Notice, Report, et Other Data 11. County of Prints, State 2 One-K Appropriate Rox to Indicate Nature of Notice, Report, et Other Data TYPE OF SUBMISSION 10. Field and Pool of County of Prints, State 1 Subsequent Report Print Altandooment Notice Altandooment data, indicate Report Notice, Report and State Of State Nature of Notice, Report and State Of State Nature of Notice, Report and State Of State Nature of Notice, Report Notice Nature of Notice, State Nature of Notice, State Nature Nate Stat | | | |
|--|---|--|--|
| | OVED | | |
| BUREAU OF LAND MANAGEMENT Construction MM SUNDER NOTICES AND REPORTS ON WELLS Denote the home for groups of a different memory MA SUNDER NOTICES AND REPORTS ON WELLS Denote the home for groups of a different memory MA SUNDER NOTICES AND REPORTS ON WELLS Denote the home for groups of a different memory MA SUNDER NOTICES AND REPORTS ON WELLS Denote the home for groups of a different memory MA SUBMIT INTRIFICATE | | | |
| Control Mail SUNDRY NOTICES AND REPORTS ON VELLS Do not use this fram for proposals to did to to there or energy to different memory Loss "APPLICATION FOR PERMIT " for such proposals SUBMIT IN TRIFLECATE 1 Type of Well OIL WELL | | | |
| Decourse that from the properties to all of the decourse or reservery to all decourses or the server of the servere of the server of the server of the server of the server of the | | | |
| Denote use that from the proposale to define or seerce use affirem service Use "APPLICATION FOR PERMIT." for such proposals SUBMIT IN TRIPLICATE SUBMIT IN TRIPLI | <u>hc-059576</u> | | |
| 1. Type of Well SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Design Majamar Grayburg Link 2. Name of Operator B. Well Company 8. Well Name and No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 2. The CA Appropriate Box to Indicate Nature of Notice, Report. or Other Data TYPE OF ACTION Proposed or Completion Dispose Water None Assume Feature Bigg Repair Attering Chaing Chaing Repair Neur Status ACOT Deache Proposed or Completed Operation (Charph tate all perform data), and propertient data, indicate Nature of Notice, Report. or Other Data 1200296 MIRU Ram WS #118. Bidd well down. POH with 'Y 422 PR, 1-1'' X 4' tab, 1-1'' X 4' tab, 1-1'''' A' tab, 1-1''''''''''''''''''''''''''''''''''' | | | |
| 1. Type of Well Malianar Grayburg Link 2. Name of Operator Malianar Grayburg Link 2. Name of Operator 8. Well Name and No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Location of Well (Poolage, Sec., T. R. M., or Survey Description) 11. Field and Pool, or Explorator / 2. How Fall Algo Fuel Lass (Sec., T. R. M., or Survey Description) 11. Control or Parish, State 2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Malianar Grayburg State Andres Notice of Intent Abandonment Motice of Intent Abandonment Recompletion Non-Routine Fracturing More Construction Subsequent Report Diagnee and | | | |
| 1. Type of Well Malianar Grayburg Link 2. Name of Operator Malianar Grayburg Link 2. Name of Operator 8. Well Name and No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Location of Well (Poolage, Sec., T. R. M., or Survey Description) 11. Field and Pool, or Explorator / 2. How Fall Algo Fuel Lass (Sec., T. R. M., or Survey Description) 11. Control or Parish, State 2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Malianar Grayburg State Andres Notice of Intent Abandonment Motice of Intent Abandonment Recompletion Non-Routine Fracturing More Construction Subsequent Report Diagnee and | | | |
| 2. Name of Operator Image: Chief operator 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 9. Well API No. 3. Address and Telephone No. 10. Field and Pool, or Exploratory / Maijamar Grayburg San Address 2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Image: Department Report Pringing Back Non-Routine Fracturing Image: Department Notice Attering Casing Water Shut-Om Image: Department Notice Attering Casing Water Shut-Om Image: Department Notice Attering Casing Conversion to Injection Image: Department Notice Attering Casing Conversion to Injection | | | |
| Anne of Operator The Wiser Oil Company Address and Telephone No. B. Well Name and No. B. Well Name and No. B. Well API No. 30-025-20318 Second Suite 400, Dallas, TX 75225 (214)265-0080 B. Well API No. 30-025-20318 Converting the text of the text of Notice, Report, or Other Data TYPE OF ACTION Detect Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Detect Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Detect Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Detect Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Detect Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Detect Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Detect Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Detected Operations (Clearly state all perimers deals, including command due of duality compared work. If well is directed advanted to the other and to appropriate Box to Indicate Nature of Notice Other Detected Operations of Completed Operations (Clearly state all perimers deals, including command due of duality and Data State Nature Natu | | | |
| The Wiser Oil Company 8. Well Name and No. 3. Address and Telephone No. 9. Well API No. 3.115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080 10. Field and Pool, or Exploratory / Malamar Grayburg San Andres 3. Location of Well Foodage, Soc. T, R. M. or Survey Description) 2.140 FS_L 2.150 FS/L 2.140 FS_L 2.180 FWL 11. County or Parish, State 2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION 2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION 2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION 3. Under Comparison of Intent Abandonment New Construction New Construction 3. Under Comparison of Completed Operations (Clearly state all pertines details, and give period data, including estimated date of during any proposed were if the State and 2008 generate to this asso? 10.0500 FWL To TOT To TOT To Tot State | | | |
| | | | |
| 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080 9. W034-025-20318 1. Location of Well (Footage, Sec., T., R., M. or Survey Description) 2. (Ho FSL) All SO FWL Sec 3, T175, R32E Unit K 10. Field and Pool, or Exploratory / Mainsam Grayburg San Andres 1. County or Parish, State 11. County or Parish, State Lea County, 1 2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION All County or Parish, State 3. Subsequent Report Plugging Back Non-Routine Fracturing More Construction 3. Subsequent Report Plugging Back Non-Routine Fracturing More Construction 3. Subsequent Report Plugging Back Conversion to Injection More Construction 3. Subsequent Report Plugging Back Conversion to Injection More Roor mains of matingle confected at the Grang Repair 3. Will Nam WS #118. Bid well down. Pott will '1. * X 22 Pk, 1-1* X 4* sub, 1-1* x 5* sub, 4-1* it ods, 50-78* rods, 60-40 sub & 2.* * 1-4* x 20 RHEC pump. Warehoused BHA RH w4-34* MT bit, it, csg scraper & 13 Jis 2-78* the gw orded POH wibg, scraper & bit. RU HLS, R H correlated & set CIBF @ 4322. POH, RU 20 QMP & Morehoused well, HW w20 Bits acid @ 2455. Full @ 2455. Fu | 8 | | |
| 8.115 Preston Road, Suite 400, Dallas, TX. 75225 (214)265-0080 10. Field and Pool, or Exploratory / Maijamar Grayburgs an Andres 9. Location of Well (Frolage, Sec. T. R. M. or Survey Description) 2.14D FSL. 2.180 FWL 11. County or Parish, State 9. Cock Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12.0000 FACTION 12.0000 FACTION 11. County or Parish, State 12.0000 Factors / Maijamar Grayburg San Andres 12.0000 FACTION 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION 12.0000 Factors / Maigner Grayburg San Andres 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION 12.0000 Factors / Maigner Grayburg San Andres 12.0000 Gray State 12.0000 Factors / Maigner Grayburg San Andres 12.0000 Factors / Maigner Grayburg San Andres 12.0000 Gray State Algorithm Appropriate Graphs and American Appropriate San Appropriate Graphs and American Appropriate Graphs and Appropriate Graphs and American Appropriate Graphs and Appropriat | | | |
| Location of Well (Footage, See, T, R. M. or Survey Description) Alight and an advector of the set | | | |
| | 10. Field and Pool, or Exploratory Area | | |
| Sec 3, T175, R32E Unit K Lea Couny, 1 2 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION 2 Notice of Intent Abandonment Change of Plans 3 Notice of Intent Abandonment Non-Routine Fracturate 4 Subsequent Report Non-Routine Fracturate Non-Routine Fracturate 5 Subsequent Report Casing Repair Non-Routine Fracturate 0 Other Water Report motion of multiple optimized and proceed work. If well is direction 0 Other Water Report motion of multiple optimized and proceed work. If well is direction 0 Describe Proposed or Completed Operations (Clearly are all periment deals, and give periment dates, including estimated date of stating any proceed work. If well is direction 1200296 MIRU Ram WS #118. Bled well down. POH wil-1/* X 22 PR, 1-1" x 4" sub, 1-1" x 8" sub, 4-1" rods, 59-778" rods, 60-V 1200296 MIRU Ram WS #118. Bled well down. POH wil-1/* x 22 PR, 1-1" x 4" sub, 1-1" x 8" sub, 4-1" rods, 59-778" rods, 60-V 1200296 MIRU Ram WS #118. Bled well down. POH wil-1/* x 22 PR, 1-1" x 4" sub, 1-1" x 5.4" RT 1200296 MIRU Ram WS #118. Bled well down. POH wil-1/* x 22 PR, 1-1" x 4" sub, 1-1" x 5.4" sub, x 1-1" x 5.4" RT 1200296 RU HLS & period | Maljamar Grayburg San Andres | | |
| 2 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Image: Submission of the submissin a construction of the submission of the subm | | | |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF ACTION Abandonment | NR/ | | |
| TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Plugging Back Non-Routine Fracturing Other Other Conversion to Injection Describe Proposed or Completed Operations (Clearly state all perform details, and give perform dates, including estimated date of stating any proposed work. If well is direction Describe Proposed or Completed Operations (Clearly state all perform details, and give perform dates, including estimated date of stating any proposed work. If well is direction Describe Proposed or Completed Operations (Clearly state all perform details, and give perform dates, including estimated date of stating any proposed work. If well is direction 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-%" x 22 PR, 1-1" x 4" sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-60 were poly working, scraper & bit. RU HLS. RIH correlated & set CIBP @ 322: POH RU 20 furp bale; They worked POH w/tbg, scraper & bit. RU HLS. RIH correlated & set CIBP @ 322: POH RU 2019 tump bale; scraper to 4238". Specifie Drod 2458". Pulled pt428". | , INM | | |
| Subsequent Report Change of Plans Recompletion Plugging Back Casing Repair Non-Routine Fracturing Water Shut-Off Off Casing Repair Water Shut-Off Other Dispose Water Non-Routine Fracturing Water Shut-Off Other Dispose Water Non-Routine results of multiple completion of Works for all markers and zones pertinent data, including estimated date of starting any proposed work. If well is direction is Works of Recompletion Recompletin Recompletion Recompletion Recompletion Reco | | | |
| Subsequent Report Change of Plans Recompletion Plugging Back Casing Repair Non-Routine Fracturing Water Shut-Off Off Casing Repair Water Shut-Off Other Dispose Water Non-Routine Fracturing Water Shut-Off Other Dispose Water Non-Routine results of multiple completion of Works for all markers and zones pertinent data, including estimated date of starting any proposed work. If well is direction is Works of Recompletion Recompletin Recompletion Recompletion Recompletion Reco | | | |
| Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing Water Shut-Off Other Dispose Water Non-Routine Fracturing Water Shut-Off Other Non-Routine Fracturing Water Shut-Off Other Dispose Water Non-Routine Fracturing Non-Routine Fracturing Water Shut-Off Other Non-Routine Fracturing Water Shut-Off Other Dispose Water Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Subsection and measured and true vertical depths for all markers and zone periment to this zone?* Non-Routine Fracturing 12/02/96 MIRU Ram WS #118. Bled well down. POH w/l-%" x 22" RPL 1.1" x 4" sub. 1-1" x 8" sub. 47-1" rods, 59-718" rods, 60-72 subsection and measured and true vertical depths for all markers and zone periment to this zone?* Non-Routine fracturing 12/02/96 MIRU Ram WS #01 RUB Comment deals, and give periment deals, including estimated date of starting any proposed work. If well is direction 12/03/96 RU HLS & perid Vacuum f/4240, 41', 42', 43', 44' w/l SPF (5 holes). Not Hole, Ru Hu/do-tester, RIH w/2-78" x 5-4" R 12/03/96 RU | | | |
| Image: Description of the process o | CEPTED SOR PSOC | | |
| Final Abandonment Notice Altering Casing Image: Conversion to Injection Dispose Water Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work. If well is direction subsurface locations and measured and true vertical depths for all markers and zones periment to this zone).* Image: Conversion to Injection or Recompletion Report and Log Form Completion or Recompletion are completed depths for all markers and zones periment to this zone).* 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-%" x 22? PR, 1-1" x 4" sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-% 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-%" x 22? PR, 1-1" x 4" sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-% 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-%" x 22? PR, 1-1" x 4" sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-% 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-%" x 22? PR, 1-1" x 4" sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-% 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS: RU hydro-tester. RH w/2-7/8" x 5-% 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS: RU hydro-tester. RH w/2-7/8" x 5-% 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS: RU hydro-tester. RH w/2-7/8" x 5-% 12/03/96 RU Hu/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" thg to 3997". ND BOP & Enviro-vat. NU striper head. R FW w/20 ga | | | |
| Conversion and measured and true vertical depths for all markers and zones pertinent data, and give pertinent data, including estimated date of starting any proposed work. If well is direction zubsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone). Zive the start of the st | APR 0 8 1997 | | |
| | | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directions aubsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).* 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-½" x 22' PR, 1-1" x 4' sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-½ sub & 2-½" x 1-½" x 20' RHBC pump. Warehoused BHA. RH w/4-3/4" MT bit, csg scraper & 137 jts 2-7/8" tbg. Worked POH w/tbg, scraper & bit. RU HLS. RIH correlated & set CIBP @ 4322: POH, RU 20' dump baler, Dmpd 1 sx cent on C 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS. RU hydro-tester, RIH w/2-7/8" x 5-½" R' rested tbg above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbs acid @ 4258'. PUHEd pkr to 4228'. gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. PuHed RRTS pkr to 4008' & set. L HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. PuHed RRTS pkr to 4008' & set. L HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. PuHed RRTS pkr to 4008' & set. L HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. PuHed RRTS pkr to 4008' & set. L HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 0 3/29/9T. 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" thg to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. | ac | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directions aubaurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).* 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-½" x 22' PR, 1-1" x 4' sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-½ sub & 2-½" x 1-½" x 20' RHBC pump. Warehoused BHA. RH w/4-3/4" MT bit, csg scraper & 137 jts 2-7/8" tbg. Worked POH w/tbg, scraper & bit. RU HLS. RIH correlated & set CIBP @ 4322: POH, RU 20' dump baler, Dmpd 1 sx cent on C 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS. RU hydro-tester, RIH w/2-7/8" x 5-½" R' Tested tbg above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbs acid @ 4258'. PUHEd pkr to 4228'. gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. PuHed RRTS pkr to 4008' & set. L HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 100# rok 82 min. RD HOO. MTP 4720# @ 6.2 BPM 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 jts 2-3/8" tbg to 3997_ ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. JLH JLH Date Itel Production Administrator Date | у с. <u>і</u> Шан | | |
| 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-½" x 22' PR, 1-1" x 4' sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-½ 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-½" x 22' PR, 1-1" x 4' sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-½ 12/03/96 RU HLS & perfd Vacuum (/4240', 41', 42', 43', 44' w/1 SPF (5 holes) 12/03/96 RU HLS & perfd Vacuum (/4240', 41', 42', 43', 44' w/1 SPF (5 holes) 12/03/96 RU HLS & perfd Vacuum (/4240', 41', 42', 43', 44' w/1 SPF (5 holes) RU HLS & perfd Vacuum (/4240', 41', 42', 43', 44' w/1 SPF (5 holes) RD HLS. RU hydro-tester. RH w/2-7/8" x 5-%" R Tested tig above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbls acid @ 4258'. Pulled pkr to 4228' & gals 15% Fer-check acid & 10 ball scalers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. Pulled RRTS pkr to 4008' & set. Lt HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 1500# rock salt as block. ATP 3150 MTP 4720# @ 6.2 BPM 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 jts 2-3/8" the to 3997". ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tig head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. If Production Administrator Date 03/29/97 Is SPACE FOR FEDERAL OR STATE OFFICE USE) Title Production Administrator Date 03/29/97 18 U. S. C. Section 1001, makes it a crime for any person knowin | um) | | |
| 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-½" x 22' PR, 1-1" x 4" sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-½ sub & 2-½" x 1-½" x 20' RHBC pump. Warehoused BHA. RIH w/4-3/4" MT bit, csg scraper & 137 jts 2-7/8" the Worked POH w/thg, scraper & bit. RU HLS. RIH correlated & set CIBP @ 4322'. POH, RU 20 dump baler. Drmd 1 sx cmt on C 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS. RU hydro-tester. RIH w/2-7/8" x 5-½" R' Tested thg above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbls acid @ 4258'. Pulled pkr to 4228 & gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 38. BPM. MTP 700#. JSIP vace. Pulled pkr to 4228 & gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 38. BPM. MTP 700#. JSIP vace sati as block. ATP 3150 MTP 4720# @ 6.2 BPM 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 jts 2-3/8" thg to 3997_ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 jts 2-3/8" thg to 3997_ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. JLHY 11/14/15 Title Production Administrator Date 12/13/97 Initial Injection - 72 BWPD @ 0#. Title Date 03/29/97 18 U S C. Section 1001, makes it a crime for any person knowingly and wilfully to make any departiment or agency of | onally drilled, give | | |
| Sub & 2-3° X 20° KHBC pump. Warehoused BHA. RIH w/4-3/4° MT bit, csg scraper & 137 jts 2-7/8° tbg. Worked POH w/tbg, scraper & bit. RU HLS. RIH correlated & set CIBP @ 4322'. POH, RU 20' dump baler, Dmpd 1's xc mt on 0 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS. RU hydro-tester. RIH w/2-7/8° x 5-4° R' Tested tbg above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbls acid @ 4258'. Pulled pkr to 4228' & gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. Pulled RRTS pkr to 4008' & set. Lt HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 1500# rock salt as block. ATP 3150 MTP 4720# @ 6.2 BPM 12/05/96 RIH w/2-3/8 x 5-½' Perma latch pkr, on-off tool & 127 jts 2-3/8" tbg to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. Thereby certify that the foregoing is true and correct met: DLH Meter FOR FEDERAL OR STATE OFFICE USE) Title roved By: | | | |
| Sub & 2-3° X 20° KHBC pump. Warehoused BHA. RIH w/4-3/4° MT bit, csg scraper & 137 jts 2-7/8° tbg. Worked POH w/tbg, scraper & bit. RU HLS. RIH correlated & set CIBP @ 4322'. POH, RU 20' dump baler, Dmpd 1's xc mt on 0 12/03/96 RU HLS & perfd Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS. RU hydro-tester. RIH w/2-7/8° x 5-4° R' Tested tbg above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbls acid @ 4258'. Pulled pkr to 4228' & gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. Pulled RRTS pkr to 4008' & set. Lt HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 1500# rock salt as block. ATP 3150 MTP 4720# @ 6.2 BPM 12/05/96 RIH w/2-3/8 x 5-½' Perma latch pkr, on-off tool & 127 jts 2-3/8" tbg to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. Thereby certify that the foregoing is true and correct met: DLH Meter FOR FEDERAL OR STATE OFFICE USE) Title roved By: | -¾" rods w/1-¾" x 2' | | |
| 12/03/90 ROFILS & perior Vacuum 7/240°, 41°, 42°, 43°, 44° w/l SPF (5 holes). RD HLS. RU hydro-tester. RIH w/2-7/8° x 5-½° R' Tested tig above slips to 6,000#. Ran pkr to 4228°. Spotted 100 gals Xylene & 3 bbls acid @ 4258°. Pulled pkr to 4228° & gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. Pulled RRTS pkr to 4008° & set. Lt HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 1500# rock salt as block. ATP 3150 MTP 4720# @ 6.2 BPM 12/05/96 RIH w/2-3/8 x 5-½° Perma latch pkr, on-off tool & 127 its 2-3/8° thg to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. 1 hereby certify that the foregoing is true and correct DLH //// Production Administrator cet Date 03/29/97 Title roved By: | 1 1 4000 | | |
| 12/03/90 RO FLOS & period Vacuum 7/24/0, 41', 42', 43', 44' w/l SPF (5 holes). RD HLS. RU hydro-tester. RIH w/2-7/8" x 5-½" R Tested tbg above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbls acid @ 4258'. Pulled pkr to 4228' & gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. Pulled RRTS pkr to 4008' & set. Lt HES acidized old Grayberg perfs & new Vac perfs w/3500 gals 15% Fer-check acid & 1500# rock salt as block. ATP 3150 MTP 4720# @ 6.2 BPM 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" tbg to 3997_ ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/T0,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. Thereby certify that the foregoing is true and correct red: JLH /// JLH //// JLH /// JLH ///// JLH //// JLH /// JLH /// JLH ///// JLH //// JLH /// | CIBP. RD HES. 7 | | |
| 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" the to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tog head. Attempt to Int test - too much air. RDMO. 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" the to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tog head. Attempt to Int test - too much air. RDMO. 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" the to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tog head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. Thereby certify that the foregoing is true and correct JLH Y red: JLH Y Model FOR FEDERAL OR STATE OFFICE USE) Title roved By: Title PIEU Date 03/29/97 riditions of approval, if any: | DTTC ale & 3 7/0" CN | | |
| Is the foregoing is true and correct Initial Injection - 72 BWPD @ 0#. Is SPACE FOR FEDERAL OR STATE OFFICE USE) Toved By: Is U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false. firsticious or fraudulem statement | Reast LIES | | |
| 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" tog to 3997. ND BOP & Enviro-vat. NU striper head. R 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 its 2-3/8" tog to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tog head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. Thereby certify that the foregoing is true and correct 04/4 red: 04/4 SPACE FOR FEDERAL OR STATE OFFICE USE) Title roved By: | Londod & means and to 200 | | |
| 12/05/96 RIH w/2-3/8 x 5-½" Perma latch pkr, on-off tool & 127 jts 2-3/8" thg to 3997. ND BOP & Enviro-vat. NU striper head. R FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. 12/13/97 Initial Injection - 72 BWPD @ 0#. I hereby certify that the foregoing is true and correct Image: Date red: Date 03/29/97 SPACE FOR FEDERAL OR STATE OFFICE USE) roved By: Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false fighticious or fraudulent statement | 50# @ 4.5 BPM. | | |
| 12/13/97 Initial Injection - 72 BWPD @ 0#. 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 bate O3/29/97 1 S SPACE FOR FEDERAL OR STATE OFFICE USE) Itel Date roved By: Image: Itel Date 1 tel U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, figure figure or fraudulent statement | | | |
| 12/13/97 Initial Injection - 72 BWPD @ 0#. 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 hereby certify that the foregoing is true and correct Image: Itel Production Administrator 1 bate O3/29/97 1 S SPACE FOR FEDERAL OR STATE OFFICE USE) Itel Date roved By: Image: Itel Date 1 tel U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, figure figure or fraudulent statement | RU pump truck & circ 110 | | |
| 12/13/97 Initial Injection - 72 BWPD @ 0#. Image: Initial Injection - 72 BWPD @ 0 | . Bottom of pkr @ 3996.6 | | |
| I hereby certify that the foregoing is true and correct JLH JLH hed: JLH JLH Is SPACE FOR FEDERAL OR STATE OFFICE USE) Title Production Administrator Date 03/29/97 Is SPACE FOR FEDERAL OR STATE OFFICE USE) Title Date 03/29/97 roved By: | | | |
| ned: | | | |
| red: | | | |
| IS SPACE FOR FEDERAL OR STATE OFFICE USE) roved By: ditions of approval, if any: 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false figurations or fraudulent statement | | | |
| IS SPACE FOR FEDERAL OR STATE OFFICE USE) | 2 | | |
| ditions of approval, if any: | 91 | | |
| ditions of approval, if any: | | | |
| ditions of approval, if any: 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States any false figure in the statement of agency of the United States and the statement of the statement of agency of the United States and the statement of the United States and the statement of the statement | | | |
| e 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false ficticious or fraudulent statement | ······ | | |
| 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statment | | | |
| 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statment | | | |
| any matter within its jurisdiction | nte or representation - | | |
| any matter within its jurisdiction. *See Instruction on Reverse Side | and or representations | | |

| *See | Instruction | on | Rev | erse | Sic |
|------|-------------|----|-----|------|-----|

dp

