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Form 3160-5
(JUNE 1990)

APR 2 '97

ROOSEVELT, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140 FSL 2180 FWL
Sec 3, T17S, R32E Unit K

5. Lease Designation and Serial No.

LC-059576

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

8

9. Well API No.

30-025-20318

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☒
- Conversion to Injection
-
- ☐
- Dispose Water

ACCEPTED FOR RECORD

APR 03 1997

acc

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

- 12/02/96 MIRU Ram WS #118. Bled well down. POH w/1-1/2" x 22' PR, 1-1" x 4' sub, 1-1" x 8" sub, 47-1" rods, 59-7/8" rods, 60-3/4" rods w/1-3/4" x 2' sub & 2-1/2" x 1-1/2" x 20' RHBC pump. Warehoused BHA. RIH w/4-3/4" MT bit, csg scraper & 137 jts 2-7/8" tbg. Worked down to 4332'. POH w/tbg, scraper & bit. RU HLS. RIH correlated & set CIBP @ 4322'. POH, RU 20' dump baler. Dmpd 1 sx cmt on CIBP. RD HES. 4189-4029-4189 11-7-66
- 12/03/96 RU HLS & perfid Vacuum f/4240', 41', 42', 43', 44' w/1 SPF (5 holes). RD HLS. RU hydro-tester. RIH w/2-7/8" x 5-1/2" RTTS pkr, & 2-7/8" SN. Tested tbg above slips to 6,000#. Ran pkr to 4258'. Spotted 100 gals Xylene & 3 bbls acid @ 4258'. Pulled pkr to 4228' & set. HES pumped 500 gals 15% Fer-check acid & 10 ball sealers. ATP 65# @ 3.8 BPM. MTP 700#. ISIP vac. Pulled RRTS pkr to 4008' & set. Loaded & press csg to 300#. HES acidized old Grayberg perms & new Vac perms w/3500 gals 15% Fer-check acid & 1500# rock salt as block. ATP 3150# @ 4.5 BPM. MTP 4720# @ 6.2 BPM
- 12/05/96 RIH w/2-3/8 x 5-1/2" Perma latch pkr, on-off tool & 127 jts 2-3/8" tbg to 3997'. ND BOP & Enviro-vat. NU stripper head. RU pump truck & circ 110 bbls. FW w/20 gals pkr fluid. Set pkr w/10,000# tension. ND stiper. NU tbg head. Attempt to Int test - too much air. RDMO. Bottom of pkr @ 3996.69'
- 12/13/97 Initial Injection - 72 BWPD @ 0#.

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title: Production AdministratorDate: 03/29/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title: _____

Date: _____

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JCBW

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