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SANTA FE			_	_
FILE			<u> </u>	4
U.S.G.S.		<u> </u>	<u> </u>	_
LAND OFFICE			↓_	_
TRANSPORTER	OIL	<u> </u>	1_	_
	GAS			_
OPERATOR		_	\perp	_
PRORATION OFFICE			丄	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

well name or number, or transporter, or other such classics.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104		
Supersedes Old C-104	and	C-110
Effective 1-1-65		

SANTA FE		VEGOES! LOW	ND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRANSF	ORT OIL AND NATURAL GA	10
TRANSPORTER OF				
OPERATOR G	AS			
PRORATION OFFICE				
Operator	hevron U.S	A The		
Address	nevron o.a			
F	. 0. Box 1	1660, Midland, Texas 797	Other (Please explain)	
Reason(s) for filing (Ch	eck proper box)	Change in Transporter of:		
New Well Recompletion]	Oil Dry Gas		
Change in Ownership]	Casinghead Gas Condensate	e []	
If change of ownership and address of previou	give name Ch	evron Oil Company, P. O. 1	Box 1660, Midland, Te	xas 79701
II. DESCRIPTION OF	WELL AND L	EASE Well No. Pool Name, Including Form	ation Kind of Lease	
Lease Name	_	Constitution (Constitution)	rg-San Andres State, Federa	or Fee Federal IC-059576
Maljamar (Gray	_			The West
Unit Letter K		Feet From The South Line of		1
Line of Section 3	Tow	mship 17-South Range 32-E	ast , NMPM, Lea	County
		AND NATURAL CAS		
III. DESIGNATION OF Name of Authorized Tr	TRANSPORT	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Tores New Mexi	co Pipelia	ne Company	P. O. Box 1510, Midle	wed copy of this form is to be sent)
Name of Authorized To	ansporter of Cas	G PDA (# D D NATEXAGE ET L	P. U. BUX COOC, The	
		Unit Sec. 1 wp.		nen
If well produces oil or give location of tanks		H 10 17-8 32-E	Yes	
If this production is	commingled wi	th that from any other lease or pool, gi	ive commingling order number:	Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION DA	<u>TA</u>	Oil Well Gas Well	New Well Workover Deepen	Plug Buck
Designate Type	of Completic		Total Depth	P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.		Tubing Depth
Elevations (DF, RKB	, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopin
				Depth Casing Shoe
Perforations			OF THE PECOPO	
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE	SIZE	CASING & TUBING SIZE		
		EOP ALLOWABLE (Test must be a)	fter recovery of total volume of load of	il and must be equal to or exceed top allow
V. TEST DATA AND OIL WELL		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil	Run To Tanks	Date of Test		Choke Size
Length of Test		Tubing Pressure	Casing Pressure	Choke 5125
		Oil - Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During	Test	OII-Bbis.		
GAS WELL		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-	MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pt	tot, back pr.)	Tubing Pressure (shut-in)		
			OILAGNSER	VATION COMMISSION
VI. CERTIFICATE			1	Orig. Signed by , 19
I hereby certify t	nat the rules as			
Commission have	been complied	nd regulations of the Off Conservation d with and that the information given the best of my knowledge and belief.		
			TITLE	
X// /.	///	7		in compliance with RULE 1104.
H.C.	This form is to be lifet in companied for a newly drilled of the second			empanied by a tabulation of the deviati
W. A. Gouden		Signature)	tests taken on the well in	n must be filled out completely for allo
Area Supervisor (Title)				d wells.

(Title)

(Date)

February 28, 1977

Carlo Carlo