

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
E-8160

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Mesa Queen Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator 6800 Park Ten Blvd, Suite 200 North San Antonio, Texas 78213	9. Well No. 5
4. Location of Well UNIT LETTER H 330 FEET FROM THE East LINE AND 2310 FEET FROM THE North LINE, SECTION 17 TOWNSHIP 16S RANGE 32E N.M.P.M.	10. Field and Pool, or Wildcat Mesa Queen Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 4359' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Temporary Abandon <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU
2. ND injection head
3. NU 5000 psi BOP.
4. Unseated packer and pulled 2 3/8' tubg and packer
5. Made bit and scraper run.
6. RIH with bridge plug.
7. Circulate casing with treated water.
8. Set plug at 3340'.
9. Pressured up on casing to 500 psi. Held for 30 minutes.
10. ND BOP.
11. NU injection head.
12. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mattie TITLE Prod. Engr. Supervisor DATE March 15, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 22 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 21 1983
F.D.
PROCESS OFFICE