

Send 5 Copies
to appropriate District Office
(STRICTLY)
P.O. Box 1980, Hobbs, NM 88240

(STRICTLY)
P.O. Drawer DD, Artesa, NM 88210

(STRICTLY)
P.O. Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En. oy. Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ILLECIBLE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Well API No.	
Operator Xeric Oil & Gas Company	
Address P.O. BOX 51311, Midland, TX 79710	
Reason(s) for Filing (Check proper box)	
Oil Well ☐	Change in Transporter of ☐
Completion ☐	Oil ☒ Dry Gas ☐
Change in Operator ☐	Gashead Gas ☐ Condensate ☐
Change of operator give name and address of previous operator	
DESCRIPTION OF WELL AND LEASE	
Well Name Mesa Queen Unit	Well No. 15 Pool Name Mesa Queen Associated
Kind of Lease State, Federal or Free	Lease No. E-6419
Location Well Letter K : 2310 Feet From The South Line 1650 Feet From The West Line	
Section 16 Township 16S Range 32E NMPM	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Sun Refining & Marketing	Address: Give address to which approved copy of this form is to be sent. P.O. Box 2039, Tulsa, OK 74102
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐	Address: Give address to which approved copy of this form is to be sent.
None Gas TSTM	
Well produces oil or liquids, or location of tanks.	Unit Sec Twp Rge. Is well status connected? When?
L 16 16S 32E	No
This production is commingled with that from any other lease or pool. Give well number.	

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. ☐ Diff. Res. ☐
Is Spudded	Date Compl. Ready to Prod. P.B.T.D
Is Spudded (DF, RXB, RT, GR, etc.)	Name of Producing Formation Tubing Depth
Is Spudded	Depth Casing Shoe

TUBING CASING AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE	
WELL (Test must be after recovery of initial volume of production. If flow is not sustained for 24 hours, produce, shut in, flow pump gas lift, etc.)	
First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure
Oil Prod. During Test	Oil - Boil
	Water - Boil
	Gas - MCF
S WELL	
Oil Prod. Test - MCF/D	Length of Test
Flow Method (pilot, back pr.)	Tubing Pressure (PSI) Grav. of Condensate
	Casing Pressure (PSI) Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.	
Signature Randall L. Capps	Owner
Effective 8-1-91	915-683-3171

OIL CONSERVATION DIVISION

Date Approved **1991**

Signed by **Paul Kautz**
Geologist

Title

INSTRUCTIONS: This form is to be filed with the following:

- Request for allowable for new well or workover with Rule III.
- All sections of this form must be filled out for all wells, new and old, producing wells.
- Fill out only Sections I, II, III, and VI for changes of completion, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiple completed wells.