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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-881</b>
7. Unit Agreement Name <b>Northeast Maljamar Unit</b>
8. Farm or Lease Name <b>Northeast Maljamar Unit</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Maljamar Penn.</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Aztec Oil &amp; Gas Company</b>
3. Address of Operator <b>c/o Southland Royalty Co., 1100 Wall Towers West, Midland, TX 79701</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>5</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4235' KB</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work is proposed:

1. Pull tubing and packer.
2. Run Cement Bond log to determine top of cement in 4 1/2" csg. If cement is not above 8 5/8" shoe, will perforate and block squeeze.
3. Set CIBP at 5050' and cap with 20' of cement.
4. Perforate 4346-82, 4303-10, 4277-84, 4212-20'.
5. Run tubing and packer.
6. Acidize with 4000 gallons 15% NE acid.
7. Test.
8. Install pumping unit and equipment.
9. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harvey Can</u>	TITLE <u>District Engineer</u>	DATE <u>7-7-77</u>
APPROVED BY <u>John Rungyan</u> Geologist	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*Expires 7/1/78*

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JUL 11 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.