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NEW MEXICO OIL CONSERVATION COMMISSION - O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 17 9 54 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. H-881	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Northeast Maljamar Unit
2. Name of Operator Artec Oil & Gas Company	8. Farm or Lease Name Northeast Maljamar Unit
3. Address of Operator P. O. Box 837, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 17 RANGE 33 NMPM.	10. Field and Pool, or Wildcat Maljamar Farm.
15. Elevation (Show whether DF, RT, GR, etc.) 4235 XD	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been done, commencing April 13, 1966 and finished April 24, 1966:

1. Lea County Casing Pullers rigged up and spotted 25 sacks cement over Bursum perforations.
2. Loaded hole with mud and shot casing off at 8300' and pulled.
3. Ran tubing and spotted 25 sacks cement plugs at 8300', 7858', 7196', 5871', & 5600'.
4. Ran 4-1/2", 11.6#, H-80 casing liner to 5250' and hung at 4216'. Cemented with 140 sacks Class "C" with 11# salt per sack and 170 sacks 50-50 Fox "E" Type II with 2# Gel, 3/4 # GFA-2, and 10# salt/sack. Pumped plug to 5216 at 3:00 P.M. 4/20/66. Released tubing from liner and pulled.
5. After 24 hours tested casing to 2000 psi for 30 minutes. O.K. Ran tubing with bit and drilled out 2' cement at 4248-50'. Tested casing to 2000 psi for 30 minutes. O.K.
6. Ran GR-GUL Log and perforated 10 holes at 5102-20.
7. Ran packer and acidized with 1000 gallons 15% H.E.
8. Swabbed load and 83 Hls. formation water. No shows of oil or gas.
9. Shut in.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by
LESTER L. DUKE

SIGNED _____ TITLE **District Superintendent** DATE **August 16, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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